

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-4765	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal	
1. Name of Operator Double "C" Enterprises	
2. Address of Operator P. O. Box 147, Lovington, NM 88260	
3. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	
4. Field and Pool, or Wildcat <u>undesignated-Wolfcamp</u>	
5. Elevation (Show whether DF, RT, GR, etc.) <u>3837GL(EST)</u>	
6. County <u>Lea</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <u>Convert to SWD</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to set a baker packer at 10,450' with tubing set at 10,500'.

We propose to acidize the well with 1,000 gal. 15% acid.

We expect the well to take fluid on a vacuum, however, if it doesn't, we propose to set an injection pump to pressurize the well.

The proposed average and maximum daily rate of injection is 1500 BW/D, and 3,000 BW/D respectively. This system is to be an open system with a proposed average and maximum injection pressures of 500 PSI and 1000 PSI respectively. Most all of the injected salt water will be from the Wolfcamp and Atoka zones and should present no formation problems. This project is to be started immediately upon approval from the Oil Conservation Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert E. Cavall TITLE Partner DATE 5-31-84

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE SEP 11 1984
CONDITIONS OF APPROVAL, IF ANY:

