

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-4765

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Salt Water Disposal WELL WELL	7. Unit Agreement Name
2. Name of Operator Double "C" Enterprises	8. Farm or Lease Name AZTEC St.
3. Address of Operator P. O. Box 147, Lovington, NM 88260	9. Well No. 1
4. Location of Well J 1980 South 1980 UNIT LETTER FEET FROM THE LINE AND FEET FROM East 18 16S 37E TNE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat undesignated, Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3837 GL (est)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER conversion to SWD <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-26-84 Ran GR-N log from 11035' to 10,300'; Reperforated 16 holes from 10,739 to 10,747; and 16 holes 10,788 to 10,796; acidized w/3000 gal. 15% HCL at rate of 1.8 BBLS/min. at 1900#.

Ran 10,726' of 2 3/8" Plastic coated tubing with a baker model "R" packer set at 10,647'.

pressure tested packer and casing with 60 bbls packer fluid at 300# for 30 min.

proceeded to hook up and inject water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roland T. Candell TITLE President DATE 1-10-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 14 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 11 1985

CCC  
HONOLULU CITY CE