

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DATE	
FILE	
U.T.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
00-4755	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-Salt water disposal		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Verde Grande Inc. 1		Aztec State
3. Address of Operator		9. Well No.
P.O. Box 147, Lovington, N.M. 88260		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM		Undesignated, Wolfcamp
THE East LINE, SECTION 18 TOWNSHIP 16S RANGE 37E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3837 GL (EST)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to pull the tubing and packer and replace the leaking joint of tubing.

We then propose to locate the casing leak by setting the packer at various intervals and pressure test the back side until the leaking interval is located.

After the leak is found we propose to set a cement retainer just below the leak and then pump cement into the hole until circulated to the surface or until it will retain the pressure to test it.

We will then drill out the cement and cement retainer and then attempt to go all the way to the bottom and clean out the residue.

We then plan to reset the tubing and packer at the same depth as before and fill the casing with packer fluid and pressure test the casing with 300' for 30 Min..Then Resume injecting Water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard E. Cardell TITLE President DATE 2-25-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

FEB 25 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 25 1985

G.C.D.  
HOSB OFFICE