

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG-4765

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Pennzoil State	
2. Name of Operator Blanks Energy Corporation		9. Well No. 2	
3. Address of Operator 600 Blanks Building, Midland, Texas 79701		10. Field and Pool, or Wildcat NE Lovington Penn	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>16-S</u> RGE. <u>37-E</u> NMPM		12. County Lea	
15. Date Spudded 06-18-80	16. Date T.D. Reached 07-28-80	17. Date Compl. (Ready to Prod.) 08-13-80	18. Elevations (DF, RKB, RT, GR, etc.) 3894.1 KB; 3879.1 GL
19. Elev. Casinghead 3879.1' GL	20. Total Depth 11,530'		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools Surf-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,407-58' Penn Lime			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run GR-Forxo-Guard, GR-SND			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	54.5	392'	17 1/2"
8 5/8"	24.28.32	4282'	11"
4 1/2"	11.6	11530'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
400 sx		NA	
1400 sx		NA	
1225 sx		NA	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
2 3/8"	11,300'	11,300'	
31. Perforation Record (Interval, size and number) 11,407, 11,13,16,18,20,22,25,27,29,32,36,37,44,46,48,52,54,56,58. (20-0.48" Holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,407-58' AMOUNT AND KIND MATERIAL USED 2100 Gal MOD 202	
33. PRODUCTION			
Date First Production 08-13-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test 08-21-80	Hours Tested 24 hrs.	Choke Size 24/64"	Prod'n. For Test Period
Oil - Bbl. 1008	Gas - MCF 1608	Water - Bbl. -0-	Gas - Oil Ratio 1595:1
Flow Tubing Press. 700#	Casing Pressure Fkr	Calculated 24-Hour Rate 1008	Oil Gravity - API (Corr.) 1608
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Jim Stewart
35. List of Attachments Test Summary-DST			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Robert E. Carhill</u>		TITLE <u>Partner</u>	
DATE <u>5-31-84</u>			

