

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-4765

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

W.C. Blanks

3. Address of Operator

600 Blanks Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE OF SEC. 18 TWP. 16-S RGE. 37-E NMPM15. Date Spudded 10/27/79 16. Date T.D. Reached 12/21/79 17. Date Compl. (Ready to Prod.) 12/21/79 18. Elevations (DF, RKB, RT, GR, etc.) 3851 GL 19. Elev. Casinghead 3851 GL20. Total Depth 11,530 21. Plug Back T.D. 11,525 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name 11,372 - 11,453 Strawn 25. Was Directional Survey Made Yes26. Type Electric and Other Logs Run FORXO Guard & Sidewall Neutron Gamma Caliper 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13- 3/8		386	17 1/2	400 sx, cir. to surf.	-0-
8- 5/8		4,305	11	1400 sx, circ. 150 sx to pits	-0-
4 1/2		11,525	7 7/8	1600 sx, top @ 7500	-0-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
n/a					2-7/8	11,429	n/a

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,372 - 11,453		11,372-11,407	500 gal. MCA
.48		11,443-11,453	2000 gal. 15% spearhead HC
21			

33. PRODUCTION							
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)			
12/21/79				Flowing			
Date of Test		Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
1/31/80		24	26/64		449	665	-0-
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
380		900		449	665	-0-	42.7

34. Disposition of Gas (Suld, used for fuel, vented, etc.) Vented Test Witnessed By Terry Whitely35. List of Attachments
Electrical Logs & Test Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Agent

DATE 02-01-80

