NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G A S	i	
OPERATOR			

	· 			
NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-104			
SANTA FE	REQUEST FOR ALLOWABLE Effective 1-1-6			
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRAI	SPORT OIL AND NATURAL GAS		
LAND OFFICE		•		
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
PENNZOIL	COMPANY			
Address				
P. O. Dra	wer 1828 - Midland,	Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
	Oil Try Gas	s \square		
Recompletion	Casinghead Gas Conden	— 1		
Change in Ownership	Custingheda Gus Stitution			
If change of ownership give name	a * 5			
and address of previous owner				
II. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
Lease Name			Fee State OG-4765	
Aztec State	1 East Lowington	Penn Extension State, Federal or	25050 00 1103	
Location		1000	Ea st	
Unit Letter	Feet From The South Line	e and Feet From The	Pest.	
Onit Letter			_	
Line of Section 18 Tow	nship 16-S Range	37-E , NMPM,	Lea County	
Elite of section				
II. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	.s		
Name of Authorized Transporter of Oil	or Condensate	Address (Othe dadress to witch approve		
Texas-New Mexics Pipe		P.O. Box 1510 - Midland,	Texas 79701	
Name of Authorized Transporter of Cas	inghead Gas 🛣 or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)	
		P.O. Box 1650 - Tulsa, C)klahoma 74102	
Skelly Oil Co Natur	al Gasoline Plants Div. Unit Sec. Twp. Rge.	Is gas actually connected? When		
If well produces oil or liquids,		No	Soon	
give location of tanks.	<u> </u>	<u> </u>	<u> </u>	
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA			lug Back Same Resty. Diff. Resty.	
	Oil Well Gas Well	New Well Workover Beepen	1	
Designate Type of Completion	1		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth	
Perforations			Pepth Casing Shoe	
r directions				
	TURING CASING AN	D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TOBING SIZE			
	<u> </u>	<u></u> i.		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil and	l must be equal to or exceed top allow	
OIL WELL	able for this d	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	,	
			Olaha Cina	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Long o. 100.				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
Actual Frod. During 1981				
GAS WELL	I am the of Total	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Data, Condensato, mino.	-	
		4000445	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHORE SIE	
AND COMPLETE OF COMPLETE	CF	OIL CONSERVAT	ION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	VI. CERTIFICATE OF COMPLIANCE		_	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
		War State of the	nest	
Commission have been complied above is true and complete to the	e best of my knowledge and belief.	BY_	The state of the s	
SUUTE AD LINE THE TEMPETER				
•		/- /	//	

Manager of Production

(Title) March 8, 1968

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

