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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Pennzoil Company
Address
P. O. Drawer 1828 Midland, Texas 79701
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Aztec State	Well No. 1	Pool Name, including Formation Undesignated	Kind of Lease State, Federal or Fee State	Lease No. OG-4765
Location Northeast Louington-Pennsylvanian R-3816				
Unit Letter J	1980	Feet From The South	Line and 1980	Feet From The East
Line of Section 18	Township 16-S	Range 37-E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation (Trucks)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Co.-Natural Gasoline Plts Div.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1650, Tulsa, Okla. 74102					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 18	Twp. 16-S	Rge. 37-E	Is gas actually connected? No	When Soon

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-18-67	Date Compl. Ready to Prod. 1-30-68	Total Depth 11,536	P.B.T.D. 11,490					
Elevations (DF, RKB, RT, GR, etc.), 3837 GL (Est)	Name of Producing Formation Strawn	Top Oil/Gas Pay 11,336	Tubing Depth 11369					
Perforations 1 hole @ each 11336;11338;11340;11342;11353;355;357;359		TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 11,536				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	371	340 (Circ)					
11	8 5/8	4337	650					
7 7/8	4 1/2	11536	200					
	2 3/8	11369						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-20-68	Date of Test 1-30-68	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 75	Casing Pressure packer	Choke Size 28/64
Actual Prod. During Test	Oil-Bbls. 224	Water-Bbls. 0	Gas-MCF 175

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rodney C. Bagel
(Signature)
Petroleum Engineer
(Title)
1-31-68
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 5 1968, 19
BY John W. Runyan
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

