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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Orig & Sec: **M3000**  
 loc: **W. L. Boone**  
 loc: **R. H. Coe**  
 loc: **File**

5a. Indicate Type of Lease  
 State ☒ Fee ☐  
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER \_\_\_\_\_  
 b. TYPE OF COMPLETION  
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
**State "R"**

2. Name of Operator  
**Getty Oil Company**

9. Well No.  
**3**

3. Address of Operator  
**P. O. Box 249, Hobbs, New Mexico 88240**

10. Field and Pool, or Wildcat  
**Undesignated**

4. Location of Well  
 UNIT LETTER **0** LOCATED **660** FEET FROM THE **South** LINE AND **2080** FEET FROM

12. County  
**Lea**

THE **East** LINE OF SEC. **32** TWP. **16S** RGE. **37E** NMPM

15. Date Spudded **1-6-68** 16. Date T.D. Reached **1-15-68** 17. Date Compl. (Ready to Prod.) **P & A 1-17-68** 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

20. Total Depth **4809** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **0-4809** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **None** 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run **Gamma Ray, Acoustilog and Neutron Focus** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8</b>	<b>20</b>	<b>411</b>	<b>11"</b>	<b>300 sz Incon w/2 1/2 Cowl &amp; 1/4 floccals/sz</b>	<b>None</b>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>None</b>					<b>None</b>		

31. Perforation Record (Interval, size and number) **None** 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>None</b>	

33. PRODUCTION

Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments  
**Electrical logs, directional survey**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
 Original Signed By  
 SIGNED **C. L. WADE** TITLE **Area Supt.** DATE **1-23-68**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>2000</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3090</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4680</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	335	Redbed & Shale				
335	1067	732	Redbed				
1067	1783	716	Redbed & Anhy.				
1783	2000	217	Anhy & Shale				
2000	2125	125	Anhy				
2125	3218	1093	Anhy & Salt				
3218	3397	179	Anhy & Gyp				
3397	4275	878	Anhy & Shale				
4275	4325	50	Lime & Shale				
4325	4810	485	Lime				