

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-22397
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-881
7. Lease Name or Unit Agreement Name	Aztec State
8. Well No.	7
9. Pool name or Wildcat	Maljamar Grayburg San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator
Saga Petroleum LLC

3. Address of Operator
415 W. Wall, Suite 1900
Midland, TX 79701

4. Well Location
Unit Letter G : 2140 feet from the N line and 1980 feet from the E line
Section 8 Township 17S Range 33E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: Convert to WIW ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Dwight Tipton (OGRID 006550) as operator filed for conversion of #7 well from POW to WIW 10/95 and subsequent order was approved - WFX676 11-6-95. Conversion to WIW was never performed by Tipton. Well was transferred to operator Penroc Oil Corporation (OGRID 017213) 2-1-96. Work to convert to WIW was done 3/96 by Penroc and no paperwork was ever completed/filed by Penroc. Please see attached copies of well service reports for conversion to WIW along with Penroc hand written notes. The well was sold/transferred to Saga Petroleum (OGRID 148967) 1-1-97 as a POW not WIW. See C-104

FYI: TD 4473', PBTD 4470'.
(11" hole) 8-5/8" csg @ 366', cmtd w/300 sx, circ surf. (7-7/8" hole) 5-1/2" csg @ 4470', cmtd w/250 sx TOC @ 3450'.
Proposed injection interval 4265'-4398' - 86 holes, 2 JSPF.

3-16-96 123 jts 2-3/8" tbg set into AD-1 pkr set @ 4200' ? - test to 500 psi for 30 mins - good test - chart attached - Penroc notify OCD for witness ? Begin injection
Report continued on back of form

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 08/15/2001

Type or print name Bonnie Husband

Telephone No. (915)684-4293

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

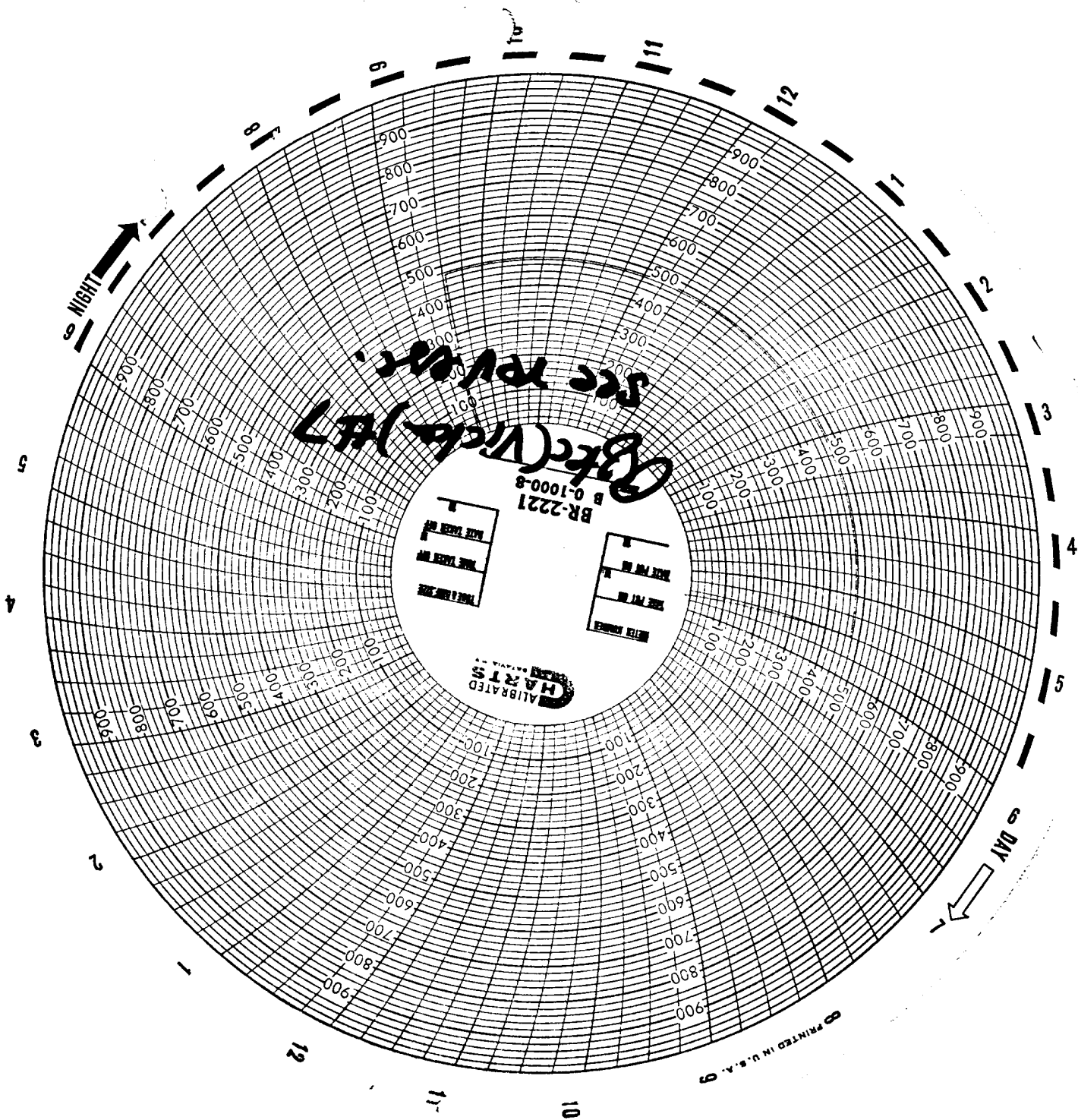
TCS

update
Sandy
8-2-96
F

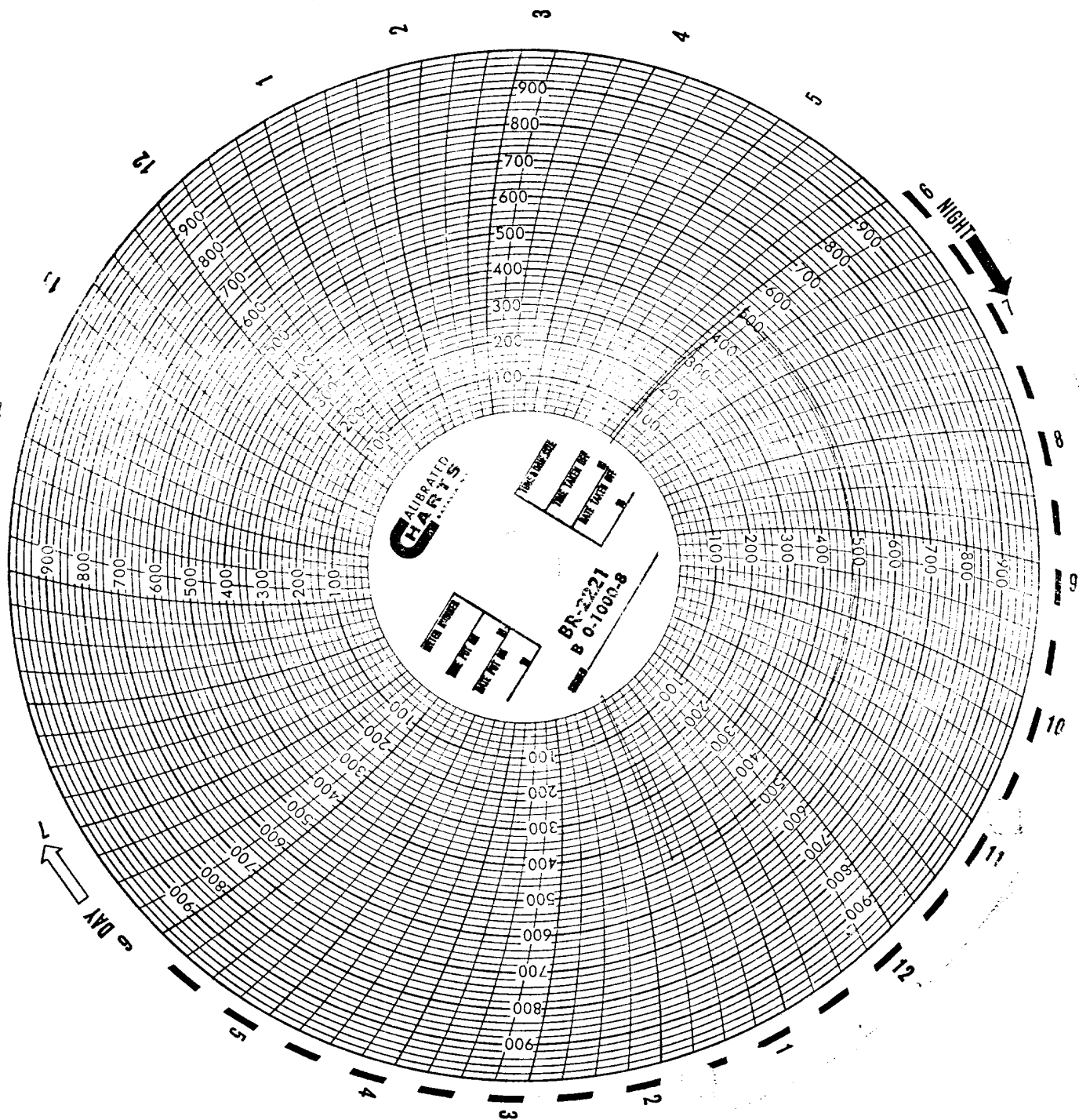
Penroc unseat pkt & POOH w/2-3/8" tbg (123 or 128 jts ? LD 5 jts tbg)
Run back in hole w/123 jts 2-3/8" tbg & reset pkt @ 4032? w/16K tension - test
pkt to 500 psi for 30 mins - good test - chart attached - Penroc notify OCD for
witness or reset pkt @ new depth ? No record of notification

5-20-96
5-21-96

03/11/96
03/11/96



PRINTED IN U.S.A. 6



PLEASE REMIT TO:

PO Box 5970

Hobbs, NM 88241-5970

BUS: (505) 397-3596

FAX: (505) 393-7051

Meenar Well Servicing Co., Inc.

JOB No 18757

AFE No. _____

Order No. _____

Company Pen Roc oil corp Lease Aztec St. 5 Well No. A 7 Depth _____
 Address to Mail _____ Miles One Way _____ State NM County Loa

Work Performed Drove crew And Rig to Loc. Rig UP UNIT
bleed well Down UNFLANGE well off UNSET Packer
started OUT And Lay Down to 2 total Lay Down 128 JTS
2 3/8 to 2 Peking well on Shut Down

PULLED							RODS	RUN	PULLED							TUBING							RUN
		2	4	6	8	10	Polish Rod		SIZE	2	4	6	8	10	2	4	6	8	10	SIZE			
5/8							Pump No. Pulled		2 3/8	128				JOINS									
3/4							Pump Size																
7/8							Pump No. Run																
							Pump Size																

Time Unit Left Company Yard

Reason

EQUIPMENT USED				EMPLOYEE'S TIME			
	Hrs.	Rate	Amt.		Hrs.	Rate	Amt.
Double Derrick Unit No.	7	100	700	1st Tour			
Pickup Truck No.				Operator Jose Saldido			12
Tubing Tongs ✓				Derrick Man Jose Saldido			↓
Rod Tongs				Helper Ismael Saldido			↓
Rod Stripper ✗				Helper Ramon Saldido			↓
Wiper Rubber ✓							
Rod Fishing Tools							
Damaged Fishing Tool Parts							
Thread Compound							
H2S Equipment ✓							
Road Permit							
Swab Cups							
Size Make No.							
Saver Rubbers							
Size Make No.							
J.U. Stripper							
Pressure Testing Fluid							
<u>Sup-</u>			100				
<u>900</u>			900				
TOTAL							

TOTAL

Date

5/20/96

Accepted

Meenar
Well Servicing Co., Inc.

JOB N° 18759

AFE No.

Order No.

Company PENROCK OIL CORP Lease AZtec St. Well No. #7 Depth _____
Address to Mail _____ Miles One Way _____ State NM County Do

Work Performed Drove crew to Loc. Packed well off
Picked up Packer started picked up 128. 3/8" at
CIRCULATE well with 90 bbl Packer Fluid
test casing 500 PSI Set Packer
CLART
R12 Down cleaned Loc.
moved R12 off

[illegible]

Time Unit Left Company Yard				Reason			
EQUIPMENT USED	Hrs.	Rate	Amt.	EMPLOYEE'S TIME	Hrs.	Rate	Amt.
Double Derrick Unit No.	6 1/2	100	650	1st Tour			
Pickup Truck No.				Operator Jose Salcido			6 1/2
Tubing Tongs ✓				Derrick Man Jose Salcido			↓
Rod Tongs				Helper Ismael Salcido			
Rod Stripper				Helper Ramon Salcido			
Wiper Rubber ✓							
Rod Fishing Tools							
Damaged Fishing Tool Parts							
Thread Compound ✓							
H2S Equipment ✓							
Road Permit							
Swab Cups							
Size Make No.							
Saver Rubbers							
Size Make No.							
J.U. Stripper							
Pressure Testing Fluid							
					</		

JOB N° 18672

(after Wichen)

AFE No.

Order No.

Company ANROCK OIL CORP Lease AZTEC STATE Well No. # 7 Depth 1000

Address to Mail	Miles One Way	State	County
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Work Performed Drove crew And Rig to Loc. Rig UP UNIT
Rigged UP to pull + B2 bleed well down UNFLOWED well
off UNSET Packer pulled OUT of hole with tubing
Pulled 40.5 STANDS split Pull 24 more STANDS from 4-bad. JTS
Above sent nipple Layed down bad JOINTS flange well UP
SHUT DOWN

PULLED							RODS	RUN	PULLED							TUBING	RUN			
		2	4	6	8	10	Polish Rod		SIZE	2	4	6	8	10	2	4	6	8	10	SIZE
5/8							Pump No. Pulled		2 3/8	128	Joines									
3/4							Pump Size													
7/8							Pump No. Run													
							Pump Size													

Time Unit Left Company Yard				Reason			
EQUIPMENT USED	Hrs.	Rate	Amt.	EMPLOYEE'S TIME	Hrs.	Rate	Amt.
Double Derrick Unit No.	5	105	525	1st Tour			
Pickup Truck No.				Operator Jose Salcido			
Tubing Tongs				Derrick Man JOSE SALCIDO			
Rod Tongs				Helper ISMAEL SALCIDO			
Rod Stripper				Helper RAIMON SALCIDO			
Wiper Rubber							
Rod Fishing Tools							
Damaged Fishing Tool Parts							
Thread Compound							
H ₂ S Equipment							
Road Permit							
Swab Cups							
Size Make No.							
Saver Rubbers							
Size Make No.							
J.U. Stripper							
Pressure Testing Fluid							
TOTAL:				TOTAL			

Meenar
Well Servicing Co., Inc.

JOB № **18673**

FAX: (505) 393-7051

AFE No. _____
Order No. _____

Company Powrac oil corp Lease After State Well No. 7 Depth _____
Address to Mail _____ Miles One Way _____ State NM County Lin

Work Performed D Drive crew to Loc. Bleed casing down wellbore,
well started Run Pipe Subst. down for 2 Packer down back
The drive with the Run Pipe the Circulate 100 bbl
Packer Fluid Down tubing to Circulate well
Set Packer Flange well on test casing 500 PSI
Run CLART 30 minutes checked well ok Rigged down
Rig Chased Location move off

PULLED							RODS							RUN		PULLED							TUBING							RUN	
		2	4	6	8	10	Polish Rod									SIZE	2	4	6	8	10	2	4	6	8	10	SIZE				
5/8							Pump No. Pulled																								
3/4							Pump Size																								
7/8							Pump No. Run																								
							Pump Size																								
Time Unit Left Company Yard														Reason																	
EQUIPMENT USED							Hrs.	Rate	Amt.	EMPLOYEE'S TIME							Hrs.	Rate	Amt.												
Double Derrick Unit No.							6	105	630.00	1st Tour																					
Pickup Truck No.										Operator Jose Salcido																					
Tubing Tongs ✓									50.00	Derrick Man Jose Salcido																					
Rod Tongs										Helper Tsmuel Salcido																					
Rod Stripper										Helper Ramon Salcido																					
Wiper Rubber																															
Rod Fishing Tools																															
Damaged Fishing Tool Parts																															
Thread Compound ✓									30.00																						
H ₂ S Equipment ✓																															
Road Permit																															
Swab Cups																															
Size Make No.																															
Saver Rubbers																															
Size Make No.																															
J.U. Stripper																															
Pressure Testing Fluid																															
TOTAL									210.00	3/11/91																					

Ricky

Penroc oil Corp.

5-20-96

ATEC vickers S.W.D well #7

M.I.R.U. 6012

UNSET PACKER. Pulled & Lay down 123^{7/8} 2^{3/8} Tub-
Lay down 5^{7/8} 2^{3/8} P.C. Tub.

PACKER TO SHOP. for P.C.

move 123^{7/8} 2^{3/8} P.C. Tub. from yard TO loc.

Rig 7-hrs \$850.00

Bull Dog \$500.00

TOTAL D.C. \$1300.00

Ricky

PENROC OIL CORP.

5-21-96

A2TEC VICKERS #7 S.W.D.

PICKUP PACKER & 128^{TS} 2^{3/8} P.C. Tub.

SET PACKER @ 4032. UNSET PACKER.

Circulated Packer fluid. Set Packer with 16000 pull

TEST PACKER TO 500 PSI for 30 min - OK

Ris. Down UNIT.

Ris \$800.00

Packer \$155.00

SONNYS ~~268.37~~

Packer fluid \$500.00

TOTAL D.C. \$1823.37

C.C. \$3123.37

PENROC - oil

Ricky A2TEC VICKERS #6 SWD

5-21-96

Redman ① 2" callor ① 2x8 nipple ① 2" Hammer Union P.C.

INS. Line LINK dug out & fix

Joey

Back Hole \$328.96

1. Man Crue

3-16-96 Aztec St. #7 Injection
Make up ReDressed Packer (AD-1) + SN + 5 ft of
PC 2 3/8 Tbg. (From POC Yard) - T, H w/ 2 3/8 NON PC Tbg (123 ft)
Circulate Csg w/ Packer Fluid - 100 BW - Test Csg 500 ft
30 min - OK - Hook up To Inject - Rig Down Pulling
Unit

PL Unit - 750.00

Packer - 225.00

Chem - 450.00

Pump - 250.00

EC 1675.00

ALL 2575.00

Talk To GRAY Pmp, Buddy, Chip, Ed, FRANK

3-15-96 Call mjm 6: AM - Could not get Through —
Send Fax

Henshaw 15-3

mz - RU - PU - RD - PU - Fish & Eng - Body Break -
112 Rods DN - $3\frac{1}{4}$ " Body -

850 ⁰⁰

Rytec St #7

(236 - 6-10-97)

Blowing WTR out of Cg. - Flow P&I Down into
Transport - RU - PU - Dig Pit - Release The Packer -
TOH - Look for Hole - 80 ft DN - split - Find 4
Bad ft on Top of SN. - SION

700 ⁰⁰

Backhoe Dig Pit 175

Transport

200 ⁰⁰

900 ⁰⁰

Teg. 128 ft - $2\frac{3}{8}$ " - Very Thin & Not PC - some Scale

Talk To Buddy, Chip, Ed, Gray Amp

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brano Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address SAGA PETROLEUM Limited Liability Co of Colorado 415 W. WALL, SUITE 835 MIDLAND, TX 79701		OGRID Number 148967
Reason for Filing Code CH, EFFECTIVE 1-1-97		
API Number 30-025-22397	Pool Name MALTAMAR GRAYBURG SAN ANDREAS	Pool Code 43229
Property Code 202688	Property Name ARTEC STATE	Well Number 7

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	8	17S	33E		2140	NORTH	1980	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code S	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	OWG	POD ULSTR Location and Description
015694	NAVAJO REF. Co. Box 159 ARAPESIA, NM 88210	1198510	0	8-17S-33E
9171	GPM Gas Corp	119853D	6	

IV. Produced Water

POD	POD ULSTR Location and Description
1198550	

V. Well Completion Data

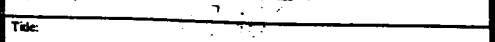
Spud Date	Ready Date	TD	PSTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

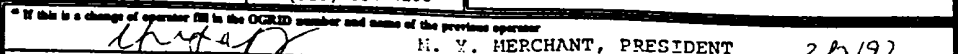
VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed Name: J. Charles Farmer
Title: Manager
Date: 2/17/97 Phone: (915) 684-4293

OIL CONSERVATION DIVISION
Approved by: 
Title: 
Approval Date: MAR 17 1997

If this is a change of operator fill in the OGRID number and name of the previous operator
Previous Operator Signature:  017213
Printed Name: M. V. MERCHANT, PRESIDENT
Date: 2/1/97