STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

10-16-95

GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:
MC
DHC
NSL
NSP
SWD X
WFX
PMX

Gentlemen:

I have examined the application for the:

Dwight A Tipton — Aztec State — #7-G — 8-17-33
Operator — Lease & Well No. — Unit — S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

Revised 7-1-81

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: ☑ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☐ no

II. Operator: Dwight A. Tipton

Address: c/o Oil Reports & Gas Services, Inc., P.O. Box 755, Hobbs, NM 88241

Contact party: Laren Holler Phone: (505) 393-2727

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☑ yes ☐ no
If yes, give the Division order number authorizing the project 3155.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Laren Holler Title Agent

Signature: Laren Holler Date: 10/11/95

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

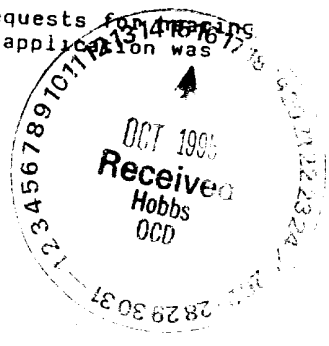
(2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;

(3) the formation name and depth with expected maximum injection rates and pressures; and

(4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



Dwight A. Tipton
Aztec State #7
2140' FNL & 1980' FEL
Lea County, New Mexico

VII

1. The proposed average and maximum daily rate and volume of fluids to be injected is 150 bbls.
2. This system is closed.
3. The proposed average and maximum injection pressure is 2250 psi.
4. The injected fluid is produced water from the same formation.
5. Not for disposal purposes.

VIII

1. The lithological detail is dolomite and limestone.
2. The geological name is the Grayburg San Andres.
3. The thickness is approximately 258'.
4. The top of the subject formation is approximately 4096'.
5. Drinking water is approximately at 200' in the Ogalala Aquifer.

IX

1. There is no stimulation program proposed.

X

1. All logs have been previously submitted.

XI

1. An analysis was done June 7, 1990 by the State Engineers Office on a fresh water well in the NE/4 SW/4 NW/4. It revealed chlorides at 78 mg/l and super conductors at 386 micro mhos.

XII Exhibit A

1. There is no evidence of open faults or any other hydrologic connection between the injection zone and any underground source of drinking water.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INJECTION WELL DATA SHEET

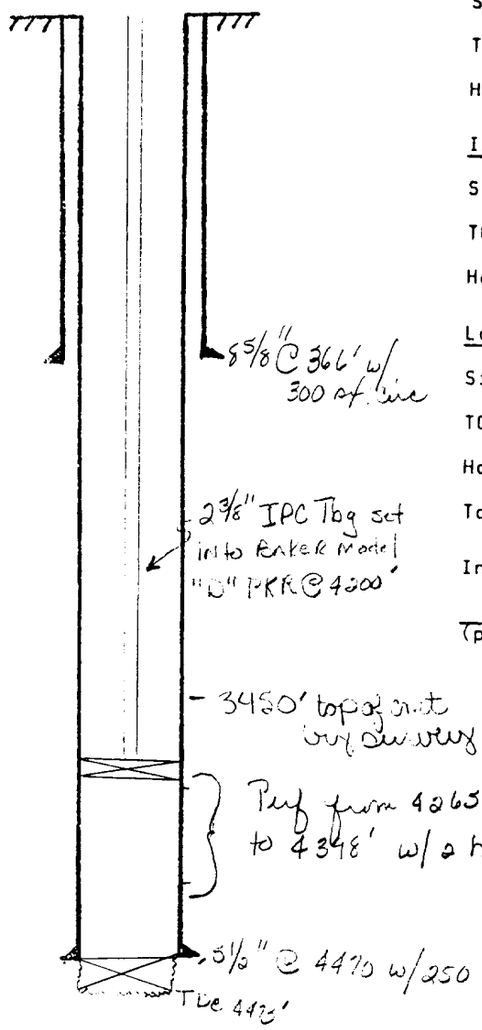
III Exhibit A

Dwight A. Tipton — OPERATOR | Aztec State — LEASE

7 — WELL NO. | 2140 FNL & 1980' FEL — FOOTAGE LOCATION | 8 — SECTION | 17S — TOWNSHIP | 33E — RANGE

Lea County, NM

Schematic



Tabular Data

Surface Casing

Size 8 5/8" Cemented with 300 sx.

TOC Surf feet determined by Circ

Hole size 11"

Intermediate Casing

Size _____" Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5½" Cemented with 250 sx.

TOC 3450' feet determined by Survey

Hole size 7 7/8"

Total depth 4473TD - 4470PBTD

Injection interval

4265' feet to 4398 feet

(perforated or open-hole, indicate which)

Perforated w/2 joints/fts.
total 86 holes

Tubing size 2 3/8" lined with plastic (IPC) set in a

(material)

Baher Model D packer at 4200 feet

(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Maljamar GB/SA

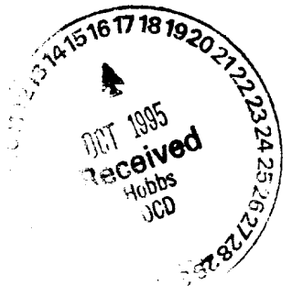
2. Name of Field or Pool (if applicable) _____

3. Is this a new well drilled for injection? [ ] Yes [X] No

If no, for what purpose was the well originally drilled? Oil well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. None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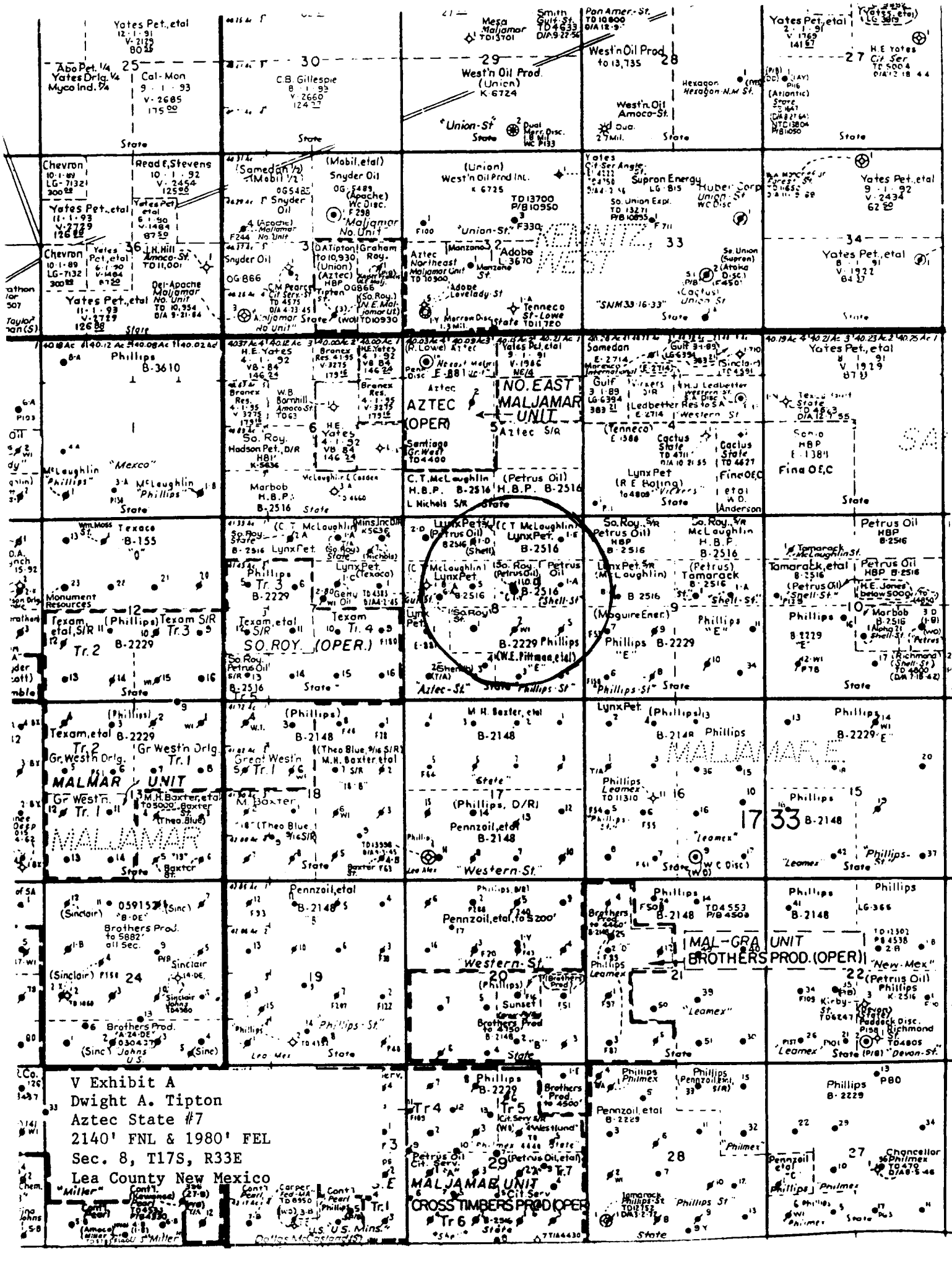
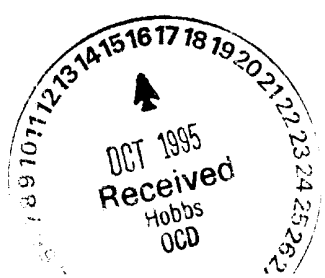

V Exhibit A
Dwight A. Tipton
Aztec State #7
2140' FNL & 1980' FEL
Sec. 8, T17S, R33E
Lea County New Mexico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WELL DATA - AREA OF INTEREST

Dwight A. Tipton	Aztec State			
OPERATOR	LEASE			
1	1980/S & 660/W	8	17S	33E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Lea County, New Mexico

Schematic

Tabular Data

Surface Casing

Size 8 5/8" Cemented with 150 sx.

TOC Surface feet determined by Circ

Hole size 12¼"

Intermediate Casing

Size _____" Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5½" Cemented with 200 sx.

TOC N/A feet determined by N/A

Hole size 7 7/8

Total depth 4410

Injection interval

4212 feet to 4372 feet

(perforated or open-hole, indicate which)

Tubing size N/A lined with N/A (material) set in a

N/A (brand and model) packer at N/A feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation _____

2. Name of Field or Pool (if applicable) Maljamar Grayburg San Andres

3. Is this a new well drilled for injection? [ ] Yes [X] No

If no, for what purpose was the well originally drilled? Oil

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____


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WELL DATA - AREA OF INTEREST

Dwight A. Tipton	Aztec State			
OPERATOR	LEASE			
2	660/S & 660/W	8	17S	33E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Lea County, New Mexico

Schematic

Tabular Data

Surface Casing

Size 8 5/8" Cemented with N/A sx.

TOC Surface feet determined by Circ

Hole size N/A

Intermediate Casing

Size _____" Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5½" Cemented with 200 sx.

TOC N/A feet determined by N/A

Hole size N/A

Total depth 4414 PBTD 4400

Injection interval

4222 feet to 4242 feet
(perforated or open-hole, indicate which)

4316-4366
4384-4398

Tubing size 2 3/8 lined with N/A (material) set in a

N/A (brand and model) packer at 4220 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation _____

2. Name of Field or Pool (if applicable) Maljamar

3. Is this a new well drilled for injection? ☐ Yes ☒ No

   If no, for what purpose was the well originally drilled? Oil Well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

WELL DATA - AREA OF INTEREST

Dwight A. Tipton	Aztec State			
OPERATOR	LEASE			
3	330/S & 1650/W	8	17S	33E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Lea County, New Mexico

Schematic

Tabular Data

Surface Casing

Size 8 5/8" Cemented with 150 sx.

TOC Surface feet determined by Circ

Hole size N/A

Intermediate Casing

Size _____" Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5½" Cemented with 150 sx.

TOC N/A feet determined by N/A

Hole size N/A

Total depth 4430

Injection interval

4224 feet to 4238 feet
(perforated or open-hole, indicate which)

4318-4360
4380-4390

Tubing size 2" lined with N/A (material) set in a

N/A (brand and model) packer at 4188 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation _____

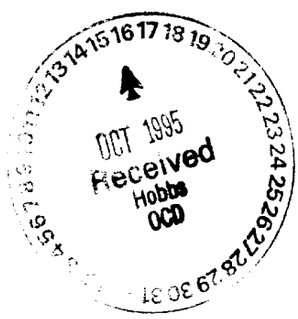
2. Name of Field or Pool (if applicable) Maljamar G-SA

3. Is this a new well drilled for injection? ☐ Yes ☒ No

   If no, for what purpose was the well originally drilled? Oil

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____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WELL DATA - AREA OF INTEREST

Dwight A. Tipton (OPERATOR) — Aztec State (LEASE)

4 (WELL NO.) — 990/S & 2310/W (FOOTAGE LOCATION) — 8 (SECTION) — 17S (TOWNSHIP) — 33E (RANGE)

Lea County, New Mexico

Schematic

Tabular Data

Surface Casing

Size 8 5/8" Cemented with 225 sx.

TOC Surface feet determined by Circ

Hole size 11"

Intermediate Casing

Size _____" Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5½" Cemented with 350 sx.

TOC N/A feet determined by N/A

Hole size 7 7/8

Total depth 4416

Injection interval

4234 feet to 4244 feet
(perforated or open-hole, indicate which)

4288-4294
4328-4334
4354-4362

Tubing size 2" lined with N/A (material) set in a

N/A (brand and model) packer at N/A feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation _____

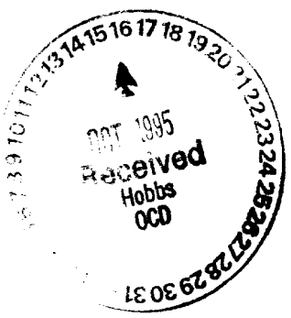
2. Name of Field or Pool (if applicable) Maljamar G-SA

3. Is this a new well drilled for injection? ☐ Yes ☒ No

   If no, for what purpose was the well originally drilled? Oil

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____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WELL DATA - AREA OF INTEREST

Dwight A. Tipton (OPERATOR) — Aztec State (LEASE)

5	1980/N & 1980/W	8	17S	33E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Lea County, New Mexico

Schematic

Tabular Data

Surface Casing

Size 8 5/8" Cemented with N/A sx.

TOC Surface feet determined by Circ

Hole size N/A

Intermediate Casing

Size _____" Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5½" Cemented with 200 sx.

TOC N/A feet determined by N/A

Hole size N/A

Total depth 4458

Injection interval

4238 feet to 4262 feet
(perforated or open-hole, indicate which)

4350-4384
4400-4414

Tubing size N/A lined with N/A (material) set in a

N/A (brand and model) packer at N/A feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation _____

2. Name of Field or Pool (if applicable) Maljamar - GB/SA

3. Is this a new well drilled for injection? [ ] Yes [X] No

   If no, for what purpose was the well originally drilled? Oil

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

WELL DATA - AREA OF INTEREST

Dwight A. Tipton	Aztec State			
OPERATOR	LEASE			
6	2310/N & 990/W	8	17S	33E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Lea County, New Mexico

Schematic

Tabular Data

Surface Casing

Size 8 5/8" Cemented with 200 sx.

TOC Surface feet determined by Circ

Hole size 12¼"

Intermediate Casing

Size 5½" Cemented with 200 sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5½" Cemented with 200 sx.

TOC N/A feet determined by N/A

Hole size 7 7/8

Total depth 4430

Injection interval

4224 feet to 4400 feet
(perforated or open-hole, indicate which)

Tubing size 2 3/8 lined with N/A (material) set in a

N/A (brand and model) packer at N/A feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation _____

2. Name of Field or Pool (if applicable) Maljamar GB/SA

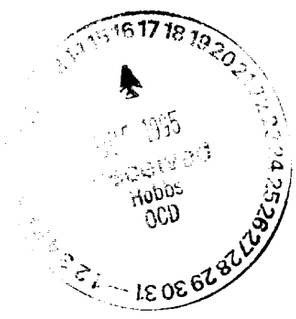
3. Is this a new well drilled for injection? [ ] Yes [X] No

If no, for what purpose was the well originally drilled? Oil

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

CIB Pa 4165'

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____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IV Exhibit G

WELL DATA - AREA OF INTEREST

Dwight A. Tipton	Aztec State			
OPERATOR	LEASE			
8	1980/N & 738/E	8	17S	33E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Lea County, New Mexico

Schematic

Tabular Data

Surface Casing

Size 8 5/8" Cemented with 200 sx.

TOC N/A feet determined by N/A

Hole size 10 3/4"

Intermediate Casing

Size _____" Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5½" Cemented with 200 sx.

TOC N/A feet determined by N/A

Hole size 6¼"

Total depth 4465

Injection interval

4290 feet to 4306 feet
(perforated or open-hole, indicate which)

4386-4394
4410-4426

Tubing size 2 3/8" lined with N/A (material) set in a

N/A (brand and model) packer at N/A feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation _____

2. Name of Field or Pool (if applicable) Maljamar GB/SA

3. Is this a new well drilled for injection? /_/ Yes /x/ No

   If no, for what purpose was the well originally drilled? Oil

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____


9 10 11 12 13 14 15 16 17 18 19 20 21 22 23
OCT 1995

WELL DATA - AREA OF INTEREST

Dwight A. Tipton	Aztec State			
OPERATOR	LEASE			
10	660/N & 660/W	8	17S	33E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Lea County, New Mexico

Schematic

Tabular Data

Surface Casing

Size 8 5/8" Cemented with 200 sx.

TOC Surface feet determined by Circ

Hole size 11"

Intermediate Casing

Size _____" Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5½" Cemented with 250 sx.

TOC 3575 feet determined by Survey

Hole size 7 7/8

Total depth 4615 PBTD 4510

Injection interval

4302 feet to 4308 feet
(perforated or open-hole, indicate which)

4352-4356
4387-4396
4412-4416
4422-4434

total 140 holes

Tubing size 2" lined with N/A (material) set in a

None (brand and model) packer at None feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation _____

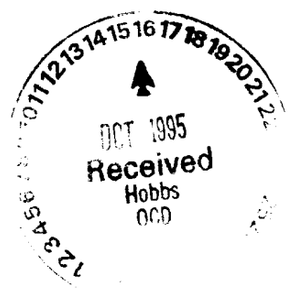
2. Name of Field or Pool (if applicable) Maljamar GB/SA

3. Is this a new well drilled for injection? /_/ Yes /X/ No

   If no, for what purpose was the well originally drilled? Oil

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____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WELL DATA - AREA OF INTEREST

Dwight A. Tipton (OPERATOR) — Aztec State (LEASE)

11 (WELL NO.) — 660/N & 660/W (FOOTAGE LOCATION) — 8 (SECTION) — 17S (TOWNSHIP) — 33E (RANGE)

Lea County, New Mexico

Schematic

Tabular Data

Surface Casing

Size 8 5/8" Cemented with 250 sx.

TOC Surface feet determined by Circ

Hole size 11"

Intermediate Casing

Size _____" Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5½" Cemented with 250 sx.

TOC 3200 feet determined by Survey

Hole size 7 7/8

Total depth 4433

Injection interval

4194 feet to 4206 feet
(perforated or open-hole, indicate which)

4252-4258
4290-4296
4322-4332

total 136 holes

Tubing size _____ lined with _____ (material) set in a

_____ (brand and model) packer at _____ feet

(or describe any other casing-tubing seal).

Other Data

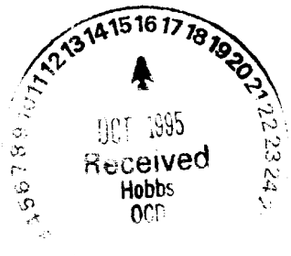
1. Name of the injection formation _____
2. Name of Field or Pool (if applicable) Maljamar GB/SA
3. Is this a new well drilled for injection? ☐ Yes ☒ No

   If no, for what purpose was the well originally drilled? Oil

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)

   CIB Pa 4139

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.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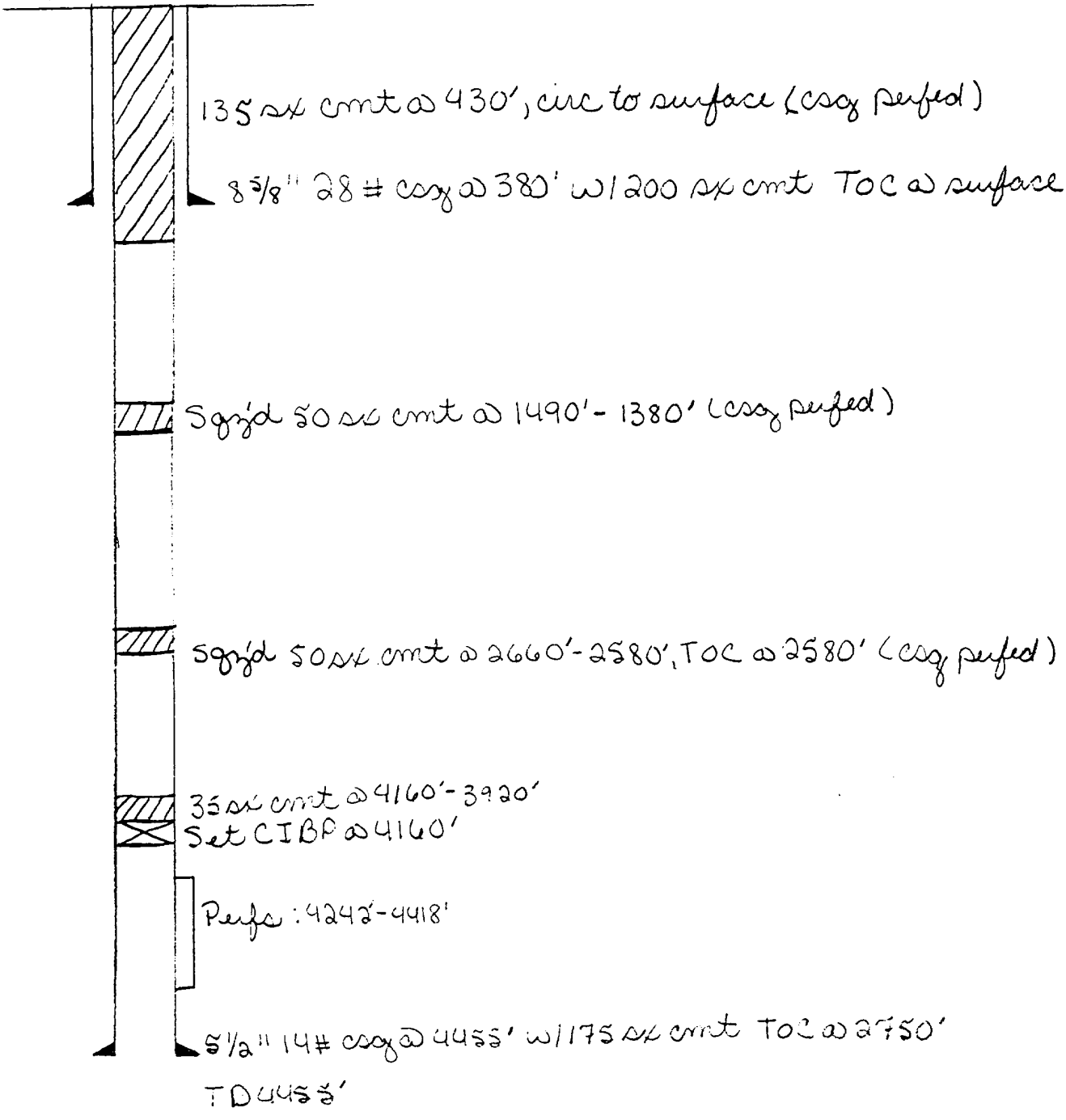
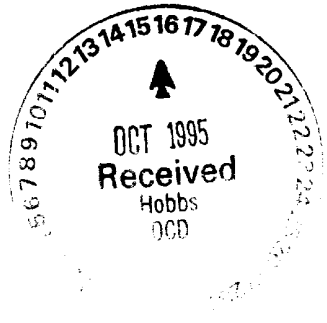
Phillips Petroleum Corp.
Phillips E State #1
1980/S & 1980/W Sec 8, T17S, R33E
Lea County
Plug Date March 11, 1995

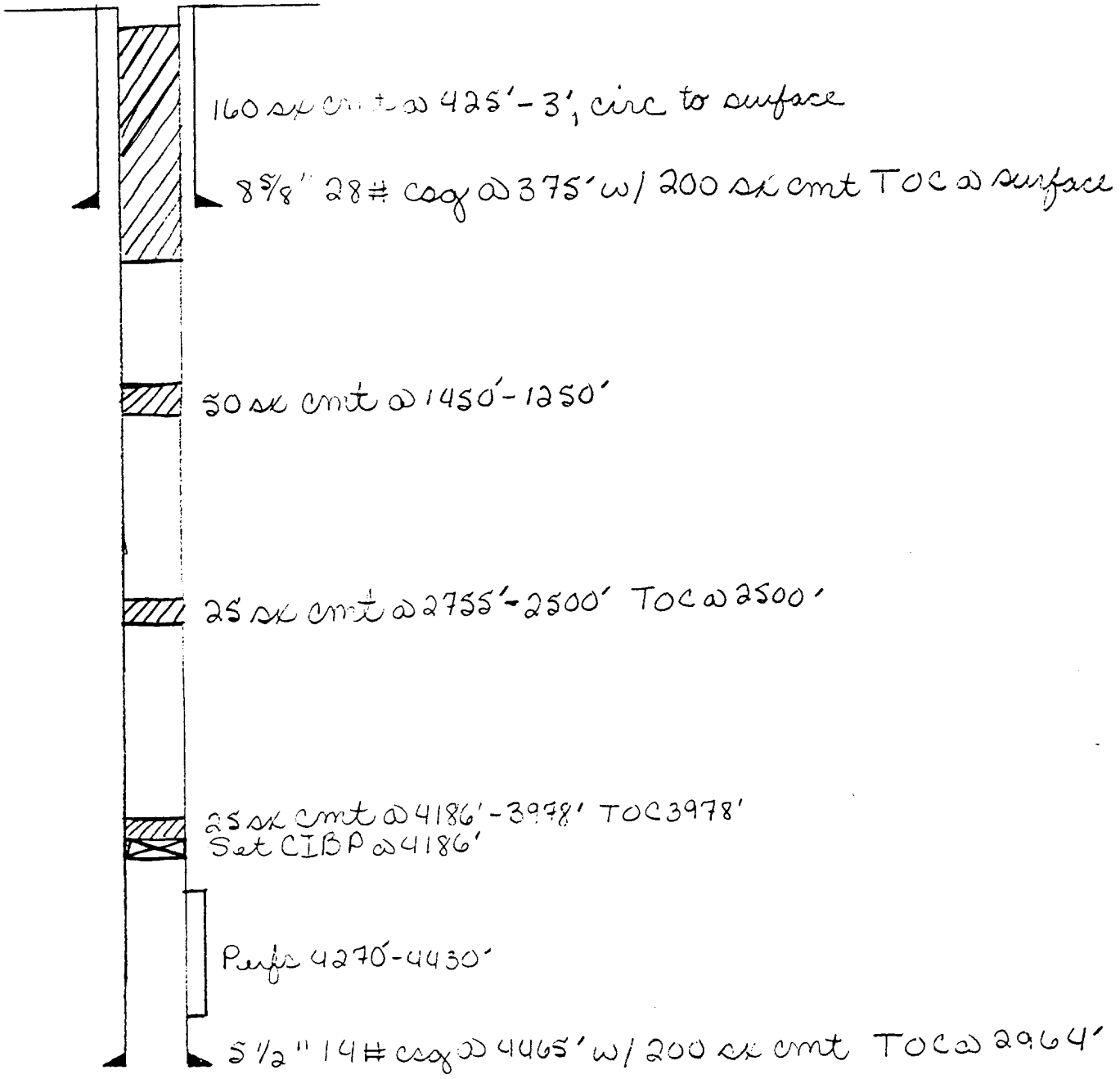
IV Exhibit J




OCT 1995
Received
Hobbs
OCD

Phillips Petroleum Corp.
Phillips E State #2
1980/S & 1980/E Sec 8, T17S, R33E
Lea County
Plug date March 14, 1995

IV Exhibit K

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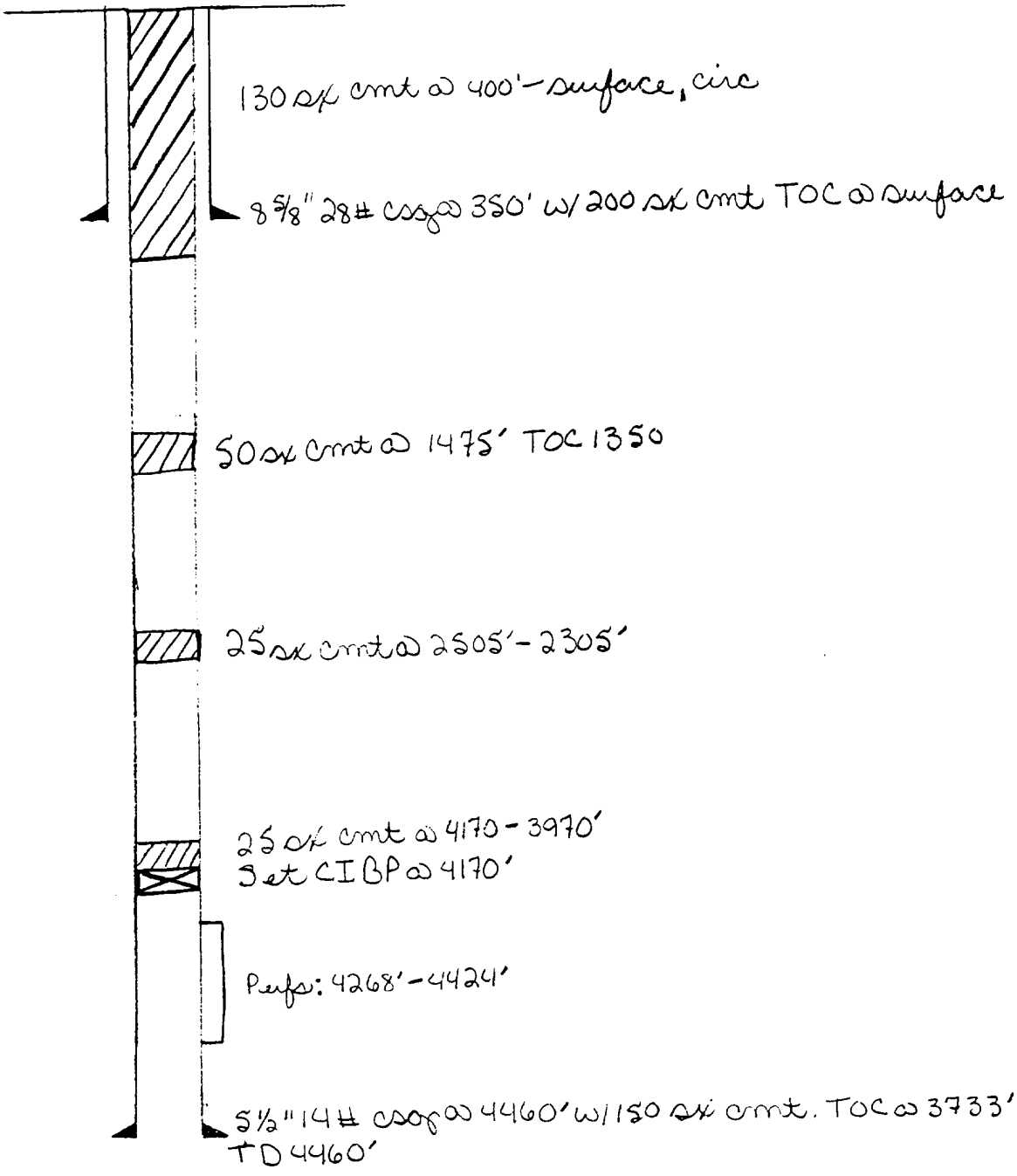
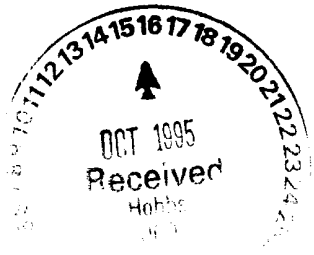
IV Exhibit L

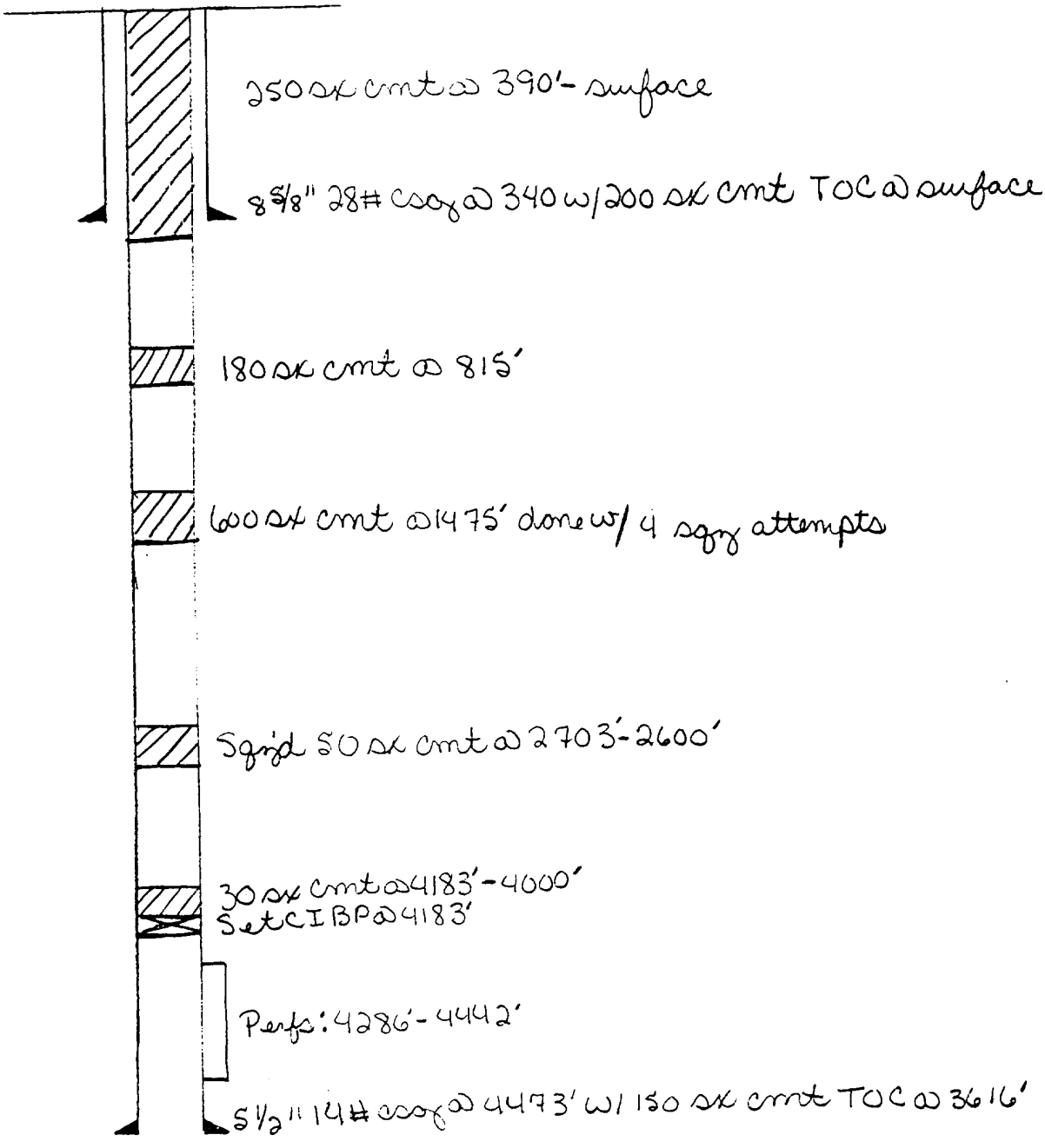
Phillips Petroeum Corp.
Phillips E State #3
1980/S & 660/E Sec 8, T17S, R33#
Lea County
Plug Date March 19, 1995




OCT 1995
Received
Hobbs

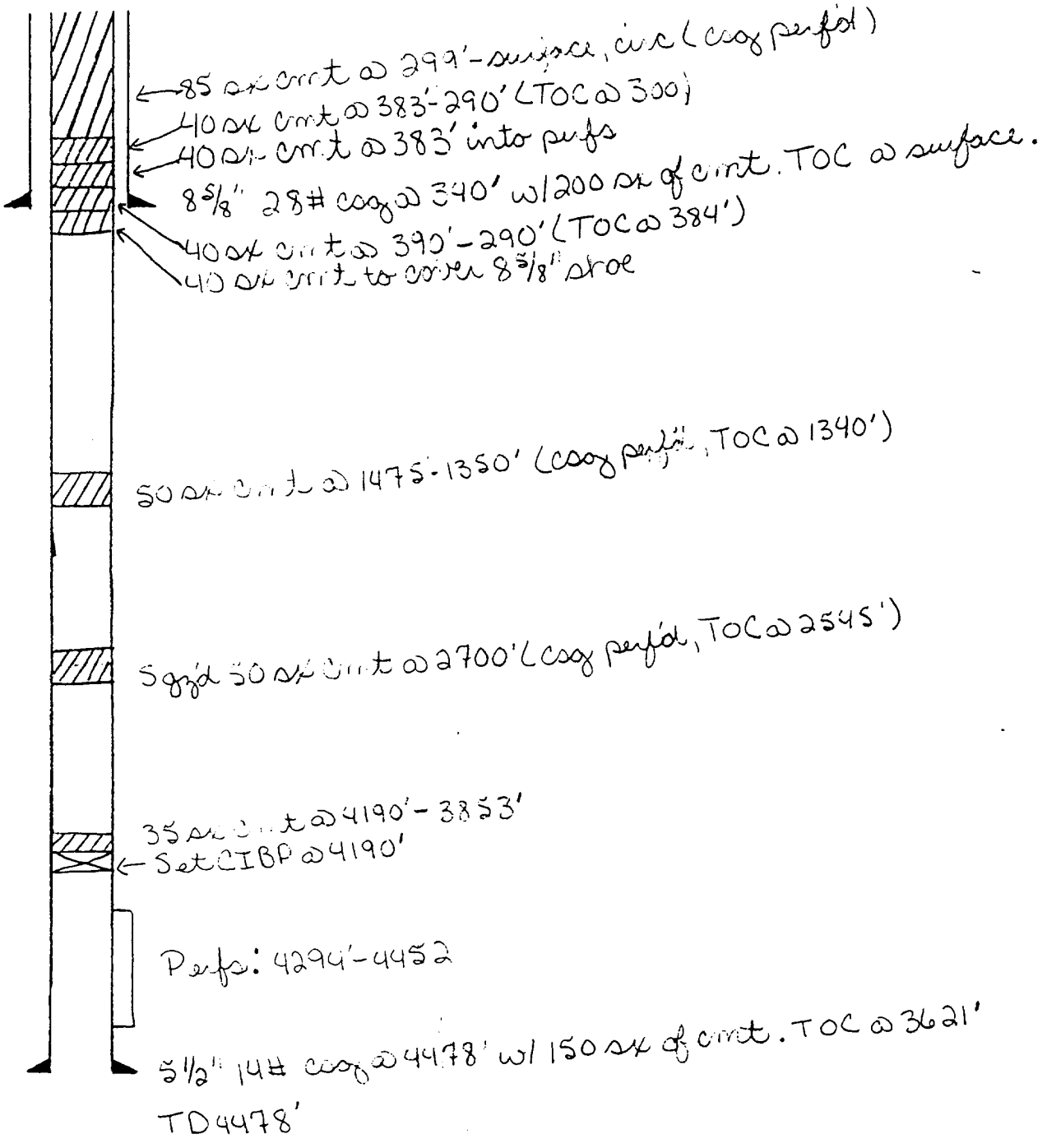
IV Exhibit M

Phillips Petroleum Corp.
Phillips E State #4
660/S & 660/E, Sec 8, T17S, R33E
Lea County
Plug Date March 28, 1995



IV Exhibit N

Phillips Petoleum Corp. , Phil[illegible]s E State #5
1980/S & 660/E Sec 8, T17S, R3[illegible]
Lea County
Plug Date April 11, 1995

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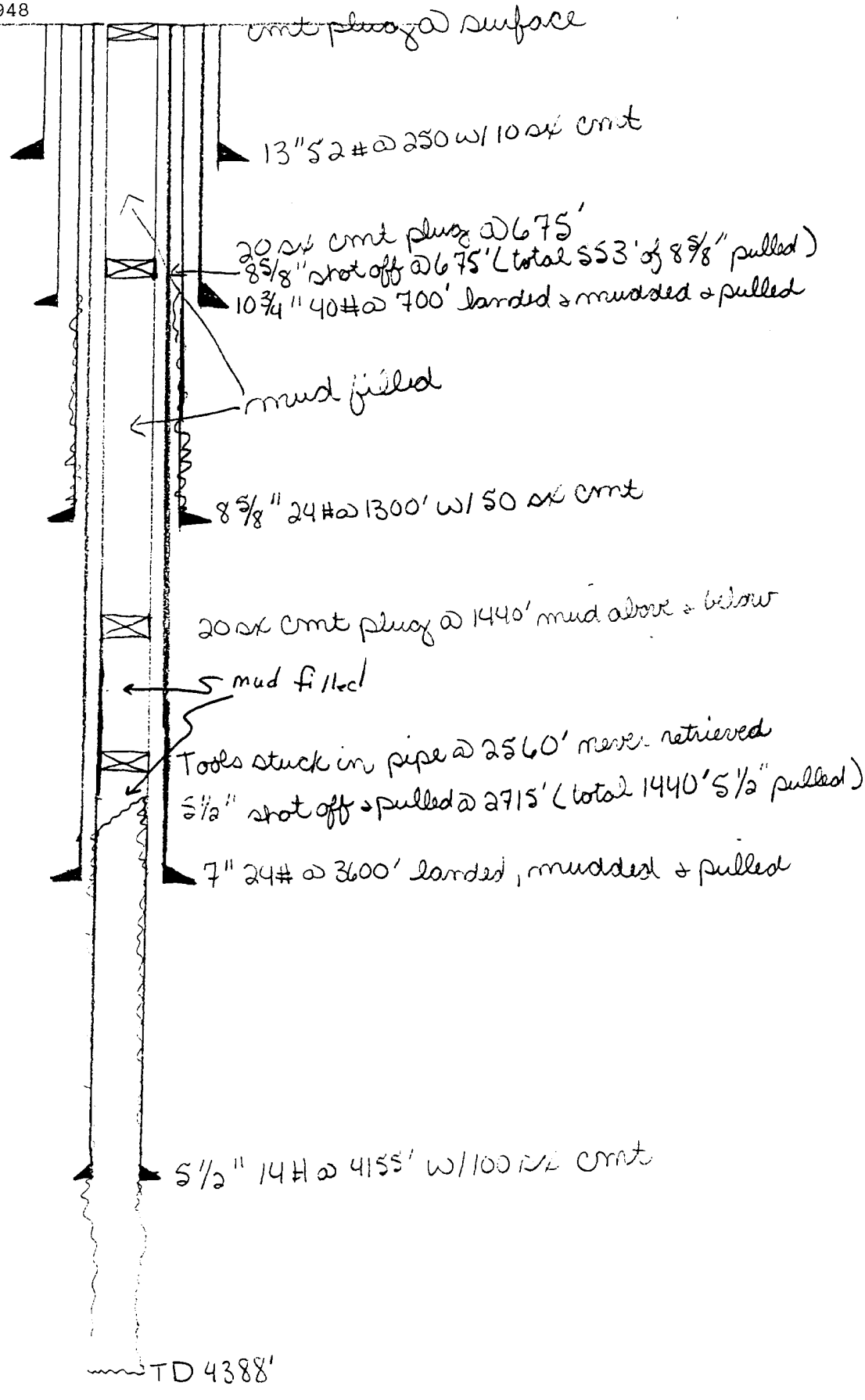
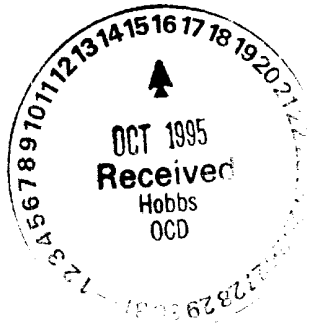
Received
Hobbs
OCD

C.T McLaughlin & Cosden Petroleum Corp.
State B #1
SW14 NW14
Sec 8, T17S, R33E
Lea County
Plug Date Ocotber 15, 1948

IV Exhibit O




OCT 1995
Received
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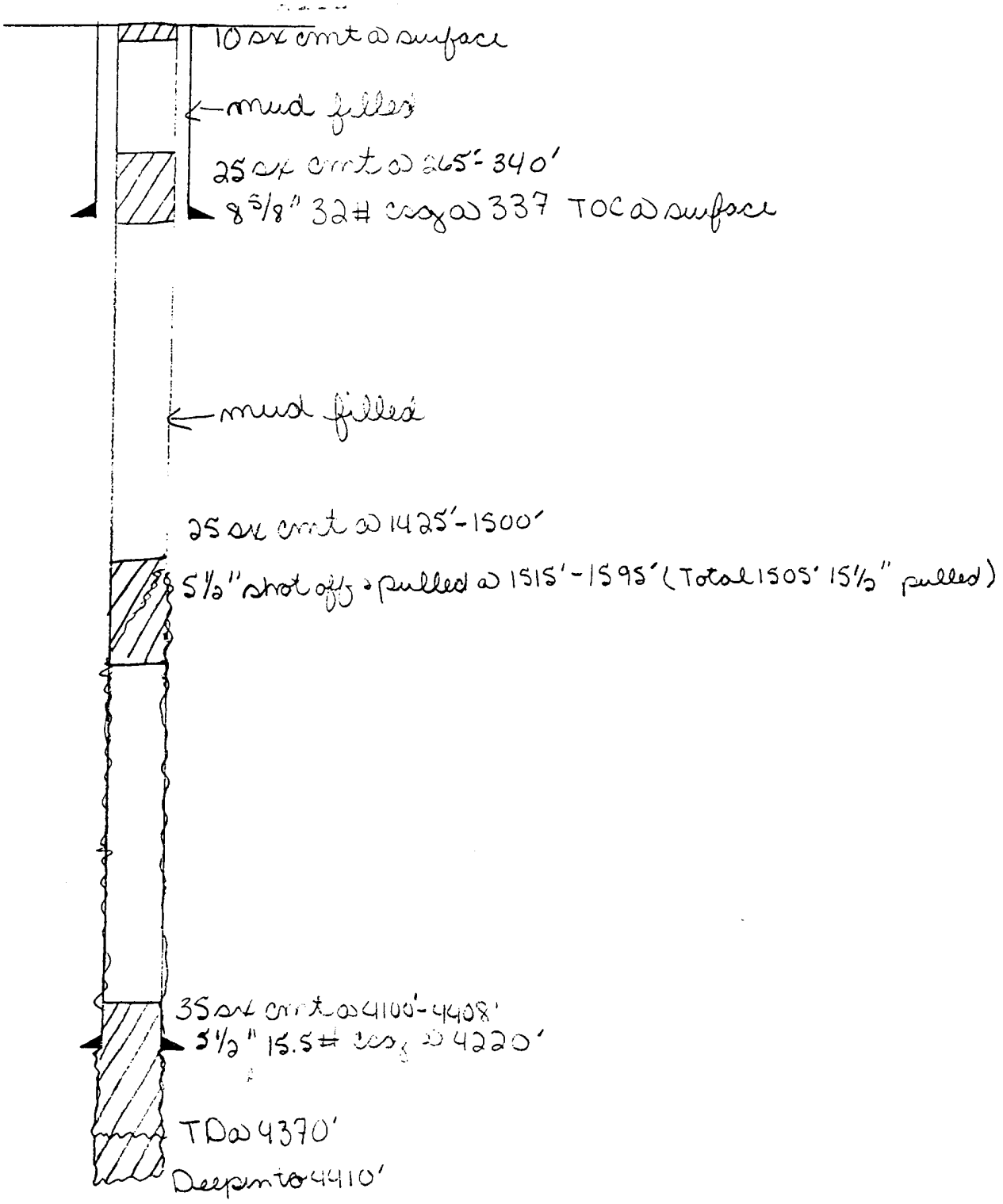
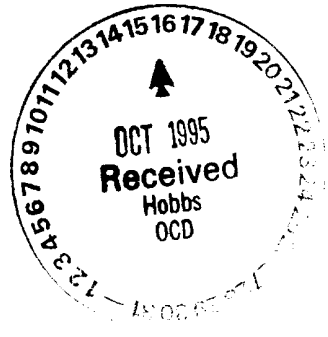
IV Exhibit P

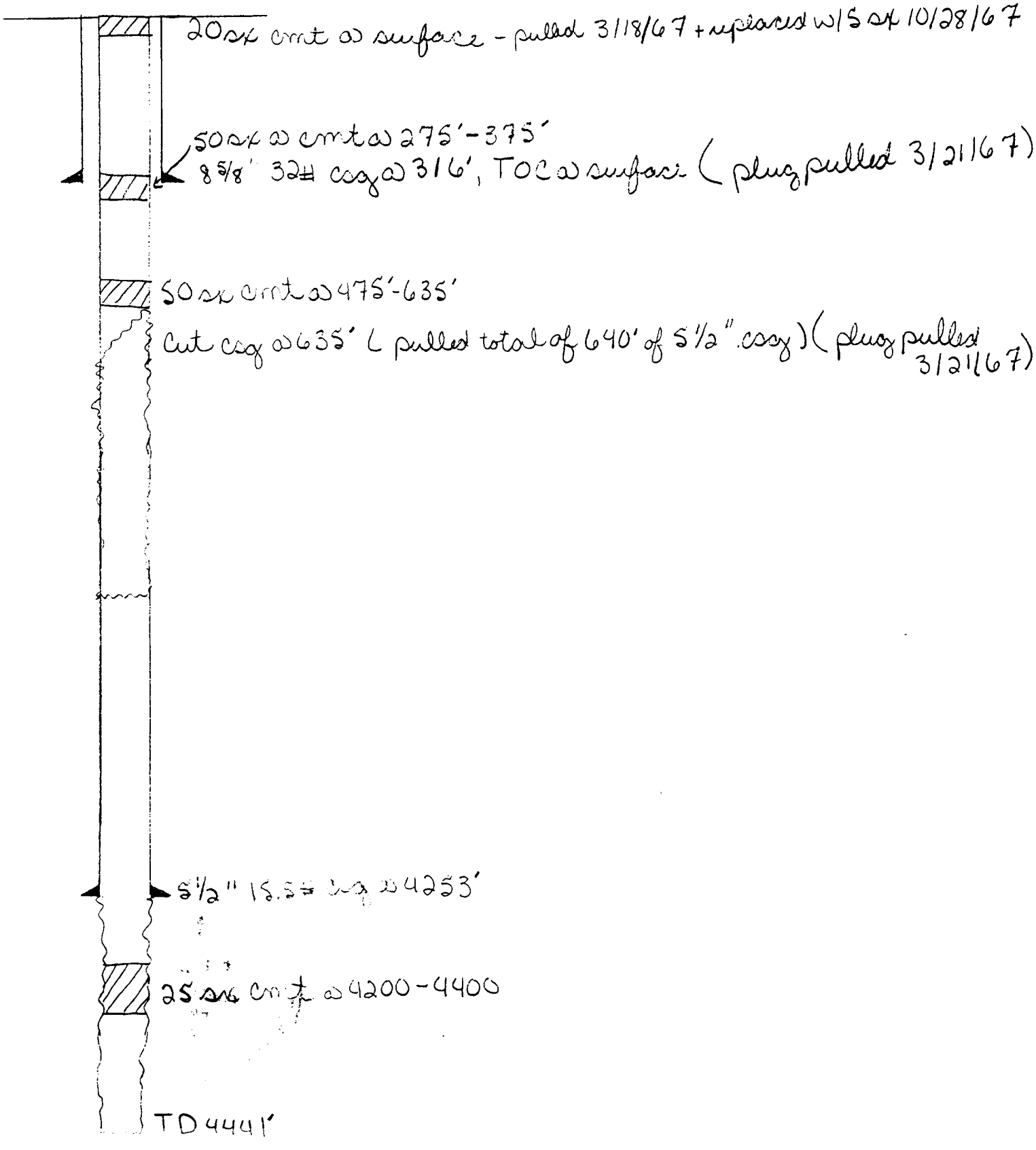
Shenandoah Oil Corp.
State D #1
NE14 NW14 Sec 8, T17S, R33E
Lea County
Plug Date October 5, 1968




OCT 1995
Received
Hobbs
OCD

IV Exhibit Q

Shenandoah Oil Corp.
State C #1
SW 1/4 NE 1/4 Sec 8, T17S, R33E
Lea County
Plug Date




OCT 1995
Received
Hobbs
OCD

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. *†(Extra charge)†*
2. ☐ Restricted Delivery *†(Extra charge)†*

3. Article Addressed to:	4. Article Number
Phillips Petroleum Corporation 4001 Penbrook Street Odessa, Texas 79762	Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail
	Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature – Addressee X	8. Addressee's Address *(ONLY if requested and fee paid)*
6. Signature – Agent X	
7. Date of Delivery	

PS Form **3811**, Mar. 1987 ★ U.S.G.P.O. 1987-178-268 **DOMESTIC RETURN RECEIPT**

P 243 010 516

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO: Phillips Pet. Corp.
STREET AND NO.: 4001 Penbrook Street
P.O. STATE AND ZIP CODE: Odessa, TX 79762

POSTAGE	$1.24
CERTIFIED FEE	$1.10
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
RETURN RECEIPT SERVICE	
OPTIONAL SERVICES	
CONSULT POSTMASTER FOR FEES	
POSTMARK OR DATE	3.44

CERTIFIED MAIL P 243 010 516

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. *†(Extra charge)†*
2. ☐ Restricted Delivery *†(Extra charge)†*

3. Article Addressed to:	4. Article Number
State Land Office P.O. Box 1148 Santa Fe, New Mexico 87504-1148	Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail
	Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature – Addressee X	8. Addressee's Address *(ONLY if requested and fee paid)*
6. Signature – Agent X	
7. Date of Delivery	

PS Form **3811**, Mar. 1987 ★ U.S.G.P.O. 1987-178-268 **DOMESTIC RETURN RECEIPT**

P 243 010 517

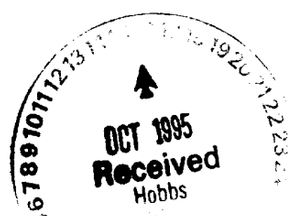
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO: State Land Office
STREET AND NO.: P.O. Box 1148
P.O. STATE AND ZIP CODE: Santa Fe, NM 87501-1148

POSTAGE	$1.24
CERTIFIED FEE	$1.10
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	1.10
RETURN RECEIPT SERVICE	
OPTIONAL SERVICES	
CONSULT POSTMASTER FOR FEES	
POSTMARK OR DATE	3.44

CERTIFIED MAIL P 243 010 517


OCT 1995
Received
Hobbs

Oil Reports and Gas Services, Inc.
P.O. BOX 755
HOBBS, NEW MEXICO 88241
PHONE NUMBERS
393-2727 · 393-2017

October 11, 1995

State Land Office
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Re: Aztec State #7
2140' FNL & 1980' FEL
Sec. 8, T17S, R33E
Lea County, New Mexico

Dear Sirs:

Please be advised that Dwight A. Tipton is converting the above captioned producing well to an injection well. The current formation of interest will remain the same.

If you have any objections or request for a public hearing you must file them with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

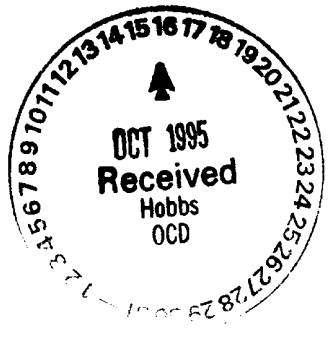
Thank you for your cooperation in this matter.

Sincerely,

OIL REPORTS & GAS SERVICES, INC.

Laren Holler, Agent for
Dwight A. Tipton

xc: Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88241


OCT 1995
Received
Hobbs
OCD

Oil Reports and Gas Services, Inc.
P.O. BOX 755
HOBBS, NEW MEXICO 88241
PHONE NUMBERS
393-2727 · 393-2017

October 11, 1995

Phillips Petroleum Corporation
4001 Penbrook Street
Odessa, Texas 79762

Re: Aztec State #7
2140' FNL & 1980' FEL
Sec. 8, T17S, R33E
Lea County, New Mexico

Dear Sirs:

Please be advised that Dwight A. Tipton is converting the above captioned producing well to an injection well. The current formation of interest will remain the same.

If you have any objections or request for a public hearing you must file them with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

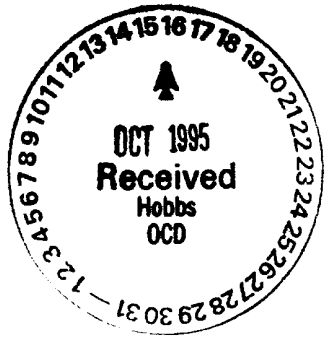
Thank you for your cooperation in this matter.

Sincerely,

OIL REPORTS & GAS SERVICES, INC.

Laren Holler, Agent for
Dwight A. Tipton

xc: Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88241


OCT 1995
Received
Hobbs
OCD

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

General Manager

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of

1 weeks.

Beginning with the issue dated

October 13, 1995

and ending with the issue dated

October 13, 1995

Kathi Bearden
General Manager

Sworn and subscribed to before me this 13th day of October, 1995

Marilyn K. Ruffino
Notary Public.

My Commission expires
March 24, 1998
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

OCT 1995
Received
Hobbs
OCD

LEGAL NOTICE
October 13, 1995
APPILCATION FOR WATER INJECTION

Dwight A. Tipton, P.O. Box 755, Hobbs, New Mexico 88241, (Contact: Laren Holler, (505) 393-2727), has filed Application with the Oil Conservation Division and State of New Mexico, for Administrative Approval and authority to inject produced water into the Aztec State #7 well located 2140' FNL and 1980' FEL of Section 8, Township 17 South, Range 33 East, NMPM Lea County New Mexico.

The purpose of the water injection well is for secondary recovery of oil produced from the Grayburg San Andres formation as currently designated by the Oil Conservation Division and as may be extended by additional drilling.

Water to be recovered will be injected back into the Grayburg San Andres formation at an interval between 4096 feet and 4354 feet beneath the surface.

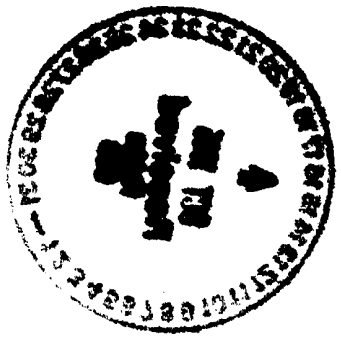
The maximum rate of injection is expected to be approximately 150 barrels of water per day.

The maximum pressure is expected to be approximately 2250 PSI.

Any interested party may file an objection to the Application or may request a public hearing. Any objection or request for hearing must be filed with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days from the date of publication.

Dwight A. Tipton
By: Laren Holler
P.O. Box 755
Hobbs, New Mexico 88241
Telephone (505) 393-2727


OCT 1995
Received
Hobbs
OCD



P 243 010 516

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Phillips Pet. Corp.
STREET AND NO.
4001 Penbrook Street
P.O., STATE AND ZIP CODE
Odessa, TX 79762

POSTAGE	$ 1.24
CERTIFIED FEE	$ 1.10 ¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED	$ 1.10 ¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	$ 3.44

CONSULT POSTMASTER FOR FEES
OPTIONAL SERVICES
RETURN RECEIPT SERVICE

POSTMARK OR DATE

HOBBS NM 88240 OCT 13 1995 USPS

PS Form 3800, Apr. 1976

P 243 010 517

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
State Land Office
STREET AND NO.
P.O. Box 1148
P.O., STATE AND ZIP CODE
Santa Fe, NM 87501-1148

POSTAGE	$ 1.24
CERTIFIED FEE	$ 1.10 ¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED	$ 1.10 ¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	$ 3.44

CONSULT POSTMASTER FOR FEES
OPTIONAL SERVICES
RETURN RECEIPT SERVICE

POSTMARK OR DATE

HOBBS NM 88240 OCT 13 1995 USPS

PS Form 3800, Apr. 1976