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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2516	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shenandoah Oil Corporation		8. Farm or Lease Name State "C"
3. Address of Operator 1018 Commerce Bldg., Ft. Worth, Texas 76102		9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>G</u> , <u>2140</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>17-S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Maljamar GR -SA
15. Elevation (Show whether DF, RT, GR, etc.) 4213' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	*CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 145 jts. of 5½" O.D. 14 8rd. J-55 csg. and cemented @ 4470' with 250 sacks of regular posmix and 2% gel. Plug down @ 9:30 p. m. on 2/14/68. After 10 hours ran temperature survey. Top of cement by survey - 3450'. Ran latch down type plug and found plug to be latched in place @ 4469'. After WOC for 36 hrs. tested csg. w/1000 psi for 60 minutes. Test O.K.

*Casing program changed from 4½" O.D. to 5½" O. D. Hole size remained the same @ 7-7/8". The quantity of cement changed from 400 sacks to 250 reg. posmix w/2% gel.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. R. Bates</u>	TITLE <u>Supv. of Secd. Recovery</u>	DATE <u>2/20/68</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		