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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B - 2516

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State "C"	
2. Name of Operator Shenandoah Oil Corporation		9. Well No. 1-Y	
3. Address of Operator 1018 Commerce Bldg. Ft. Worth, Texas 76102		10. Field and Pool, or Wildcat Maljamar GR. - S.A.	
4. Location of Well UNIT LETTER G LOCATED 2140 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 8 TWP. 17-S RGE. 33E NMPM		12. County Lea	
19. Proposed Depth Approx. 4450		19A. Formation GR - SA	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 4216 G L	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Undetermined	
22. Approx. Date Work will start January 10, 1968			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	32#	300'	300	circulate
7-7/8"	4-1/2"	16.60	4,450	400	2,600

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Supv. Secondary Recovery Date 1/5/68

(This space for State Use)

APPROVED BY [Signature] TITLE 1/5/68 DATE JAN 8 1968

CONDITIONS OF APPROVAL, IF ANY: