NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator PROPORTION CORPORATION SOUTAWEST Address NEW MEXICO 88 Po. Box 93 filing (Check proper box) ROSWELL 88201 936 Reason(s) for X New Well Change in Transporter of: TESTING ALLOWABLE 1500 Bbl. Dry Gas Recompletion OIL Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. STATE State, Federal or Fee E. LOUINGTON PENN K-3030 <u>STATE</u> MONTIETH : 1980 Feet From The South Line and 1975 \_ Feet From The \_ WEST Unit Letter 16 5 Range 37E , NMPM, Township County Line of Section 19 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil OIL CORP. 303 V & J TOWER - MIDLAND TE ADMIRAL CRUDE OIL COR TEXAS Sec. Twp. Rge. Is gas actually connected? When Unit If well produces oil or liquids, give location of tanks. ! 19 K 37€ 165 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Plug Back | Same Res'v. Diff. Res'v. New Well Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforctions TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY 

MANAGER EXPLORATION (Title) APRIL 1968

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.