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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3030

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SOUTHWEST PRODUCTION CORPORATION	8. Farm or Lease Name Montieth State
3. Address of Operator P. O. Box 936, Roswell, New Mexico 88201	9. Well No. 2
4. Location of Well UNIT LETTER K 1995 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 19 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat E. Lovington Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3842 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 7:00 p.m. 2-20-68. Drill to 356' KB. Ran 11 joints 11-3/4" OD 42#, H40 8R STC casing (340') set at 356' KB, cemented w/ 300 sks Class A cement w/ 2% CaCl₂, P.D. 3:00 p.m. 2-21-68 (Dowell). Cement circulated. WOC 16 hrs., test casing w/ 1000 psi for 30 min. pressure held.

Drill to 4355' KB. Ran 137 joints 8-5/8" OD 24#, J55 & 32# H40 8R STC casing (4340') set at 4355', cemented w/ 300 sks Class C-Pozmix A w/ 6% gel & 2% CaCl₂ and 100 sks Class C w/ 2% CaCl₂, P.D. 7:00 p.m. 2-26-68. WOC 17 hrs., tested casing at 1500 psi for 30 min., pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Manager DATE 3-12-68

APPROVED BY [Signature] TITLE SUPERVISOR DATE _____

CONDITIONS OF APPROVAL, IF ANY:

