

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR REGCOMPLETION REPORT AND LOG

COMPLETION REPORT
JUN 20 11 45 AM '68

5a. Indicate Type of Lease

State	☐	Fee	☒
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5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Robert B. Holt	
2. Name of Operator Champlin Petroleum Company						9. Well No. 1	
3. Address of Operator P. O. Box 872, Midland, Texas 79701						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>16-S</u> RGE. <u>36-E</u> NMPM						12. County Lea	
15. Date Spudded 3-13-68		16. Date T.D. Reached 4-25-68		17. Date Compl. (Ready to Prod.) None		18. Elevations (DF, RKB, RT, GR, etc.) 3901 DF	
20. Total Depth 11,560		21. Plug Back T.D. -----		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-11,560	
24. Producing Interval(s), of this completion - Top, Bottom, Name None						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Induction-Electrical, Compensated Formation Density, Microlog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		61#		373		17"	
8-5/8"		24# & 32#		4940		11"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number) NONE				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By			
35. List of Attachments Induction Electrical, Compensated Formation Density & Microlog, Indemnification Agreement							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Walter M. Randolph</u>				TITLE <u>District Clerk</u>		DATE <u>June 19, 1968</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,468</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,543</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3207</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4861</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6278</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7542</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8250</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1560	1560	Redbeds	11,079	11,560	481	Lime & Shale
1560	2071	511	Redbeds & Anhydrite				
2071	3201	1130	Anhydrite & Salt				
3201	4178	977	Anhydrite				
4178	4475	297	Lime				
4475	4910	435	Anhydrite & Lime				
4910	5578	668	Lime				
5578	7054	1476	Lime & Chert				
7054	7189	135	Lime				
7189	7600	411	Lime & Chert				
7600	8217	617	Lime				
8217	9854	1637	Lime & Shale				
9854	10,107	253	Lime				
10,107	10,418	311	Lime, Shale & Chert				
10,418	10,570	152	Lime & Shale				
10,570	10,707	137	Lime, Shale & Chert				
10,707	11,079	372	Lime & Chert				