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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Champlin Petroleum Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 872 Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> , <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>16-S</u> RANGE <u>36-E</u> NMPM.		8. Farm or Lease Name Robert B. Holt
		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3888 GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Big West Drilling Company spudded at 5:30 P. M., 3-13-68. A 17" hole was drilled to 380', where 13 3/8", 61# J-55 was set at 373' and cemented with 400 sacks type "H" cement plus 2% calcium chloride, 1/4# Flocele per sack. Pumped plug down at 5:00 AM on 3-14-68, with good cement returns. Tested blowout preventer and casing to 600 psig for 30 minutes at 12 A.M. 3-15-68. Tested O.K. now drilling 11" hole below surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Randolph TITLE District Clerk DATE 3-15-68
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE MAR 18 1968
CONDITIONS OF APPROVAL, IF ANY:

