NO. OF COPIES RECEIVE	D					مر	<b>-</b> .	Form C	1-105
DISTRIBUTION									vd 1-1-65
SANTA FE		NEW	MEXICO OIL	CONS	EDVATION	COMMISSIO	n N	5a. Indicat	"Type of Lease
FILE		WELL COMPLI						I OG State	Гее 🛚
U.S.G.S.			211011 011			i icei oici	AITO	5. State Of	il & Gas Leate No.
LAND OFFICE					* **			•	_
OPERATOR								TITITA .	
la. TYPE OF WELL								7. Unit Ag	reement Name
	OIL WEI	L X GAS	De	· ·	OTHER				-
b. TYPE OF COMPLE							8. Farm or Lease Name		
WELL WO		PLUG DIFF. OTHER					Alexander		
2. Name of Operator									•
Charles B. Read 3. Address of Operator									_1
·							10. Field o	10. Field and Pool, or Wildcat	
P.O. Box 2126, Roswell, New Mexico 88201						Wildcat			
4. Location of Well									
Ť	-	0.00	~	_					
UNIT LETTER J	LOCATED 1	980 FEET F	ROM THE	outh	LINE AND _	1980	_ FEET	FROM	
T	0.0		- 1			///X///		12. County	
THE East LINE OF	sec. 29 1	WP. 15S RG	<u> ғ. 36Е</u>	NMPM	77/////	7]]X]]]		Le:	a ////////////////////////////////////
15. Date Spudded	16. Date T.D. F	seached   17. Date	Compl. (Read	ly to Pro	d.) [18. E1	evations (DF	F, $RKB$ ,	RT, GR, etc.) 19.	, Elev. Cashinghead
4/2/68 20. Total Depth	5/1/6	8	6/1/68			39	02.5	GL	
				fultiple ( ny	Compl., How	23. Inter Drill	vals ed By	Rotary Tools	Cable Tools
10, 905' KB 24. Producing Interval(s	) of this1-	10, 874' K	<u>B</u>		<u> </u>		<u>`</u>	0-TD	
z4. Producing intervar(s	o, of this comple	tion — rop, Botton	n, Name						25. Was Directional Survey Made
10 021 10 0	2401.70		•						
10,831-10,8	ther logs Bun								No
		D		0 70					Was Well Cored
Schlumberger	, Neutron	Porosity,	Microlog	g & D	ual Indu	iction-I	_ateı	alog	No
CASING SIZE	WEIGHT LB.		SING RECORD						
12 3/4"	"CIGHT EB.			HOLE				RECORD	AMOUNT PULLED
8 5/8"	<del> </del>				511		350 sx & cir		None
5 1/2''			10, 905'		7/8''		900 sx		None
3 1 / 2		10,	303		1/0		0 sx		None
29.		INER RECORD				30.		TURING DEC	:000
SIZE	TOP	воттом	SACKS CEMENT		COPERN	<del>                                     </del>		TUBING REC	
		2011011	JACKS CEM	LINI	SCREEN	SIZE		DEPTH SET	PACKER SET
•			<del> </del>			2 3/8	3"	10,850'	
31, Perforation Record (	Interval, size and	l number)	1	<del></del>	32 A	CID SHOT	EDACT	TIDE CENENT SO	NIECZE ETC
21. Perforation Record (Interval, size and number)  2 SPF @ 10, 831', 10, 836', 10, 843', 10, 846', DEPTH INTERVAL AM									
							mud acid, 1000 15% NE		
10, 555, 10, 556, 10, 555, 10, 565, 570, 500, 500, 500, 500, 500, 500, 50								0 26% NE, 0 15% NE	5000 3%
18: 5541: 18:	355; 10, 5	56', 10,55	7', 10,5	58¹, ├	10, 3434.	200	100	0 15% NE	
33.	· · · · · · · · · · · · · · · · · · ·			PRODUC	TION	···			
Date First Production	Produ	ction Method (Flor	ving, gas lift,	pumping	- Size and t	ype pump)		Well Statu	is (Prod. or Shut-in)
6/1/68	ļ	FI	owing						
Date of Test	Hours Tested	Choke Size	Pred'n. For		l Bbl.	Gas - Ma	CF .	Water - Bbl.	Producing   Gas=Oil Ratio
6/2/68	24	48/64"	Test Perio	<sup>1</sup> →	122	TST	M	238	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24	- Cil - Bbl.		Gas - MC		Vater —		Gravity - API (Corr.)
100	Pkr.	Hour Rate	.   12	22	TST	rm	23	1	460
4. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Vented C A Spow									
5. List of Attachments									
Diviation Survey, Neutron Porosity, Microlog & Dual Induction-Laterolog									
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
1 mind (C) (C)									
SIGNED MUNICH TITLE Agent DATE 6/5/68									
								DV/E	