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U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR INFORMATION
OFFICE O. G. C.
JUN 6 11 39 AM '68
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

Operator
Charles B. Read
Address
P. O. Box 226, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Testing allowable ~~at 1500 bbls.~~

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND DEPTH
Lease Name Alexander Well No. 1 Pool Name, including Formation UNDESIGNATED
Location
Unit Letter J 1980 Feet From The South Line and 1980 Feet From The East
Line of Section 29 Township 15S Range 36E NMPM Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Admiral Crude Oil Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1713, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit J Sec. 29 Twp. 15S Rge. 36E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded 4/2/68 Date Compl. Ready to Prod. 6/1/68 Total Depth 10,905 KB P.S.T.D. 10,374'
Elevations (DF, RKB, RT, GR, etc.) 3902.5 Name of Producing Formation Penn Top Oil/Gas Pay 10,331' Tubing Depth 10,850'
Perforations 2 shots per ft. @ 10,831', 10,836', 10,843', 10,846', 10,847', 10,849' Depth Casing Shoe 10,905'
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" 12-3/4" 4,821' 350 SK & 400 SK to surface
11" 8-5/8" 4,821' 350 SK
7-7/8" 5-1/2" 10,905' 250 SK
2-3/8" 10,850'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of test oil and must be equal to or exceed top allowable for this depth or 60 for full 24 hours)
Date First New Oil Run To Tanks 6/1/68 Date of Test 6/2/68 Producing Method (Flow, pump, gas lift, etc.) Flowing & swabbing
Length of Test 24 hrs. Tubing Pressure 100# Casing Pressure 238
Actual Prod. During Test 360 Oil-Bbls. 122 Water-Bbls. 238

GAS WELL
Actual Prod. Test-MCF/D Length of Test 24 hrs. Est. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Gauge-PSI) Casing Pressure (Gauge-PSI) Grade Line

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Operator
6/4/68

OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a well drilled or deepened well, this form must be accompanied by a statement of the deviation from the well in accordance with Rule 111.
The statement of data must be filed on completely for allowable on new and existing wells.
Fill out only (Sections I, II, III, and IV for changes of owner, well name or number, or transporter or other such change of condition).
Separate Forms O-104 must be filed for each pool in multiple completed wells.