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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 24 11 32 AM '68

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Mitchell</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Wildcat</b>	
12. County <b>Lea</b>	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Robert G. Brown</b>
3. Address of Operator <b>402 First National Bank Bldg., Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>15 S</b> RANGE <b>38 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3794 KB</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-27-68 at TD of 13, 113 in an 8 3/4" hole, operator ran and set 5 1/2" OD Youngstown casing as follows: 3613' - 17# - P110 (Bottom)  
(With multiple-stage cmtg. tool 4200' - 17# - N80  
@ 9687' in string) 4500' - 20# - N80  
800' - 23# - N80

Pipe was set at 13, 112 feet and first stage cemented around bottom with 535 sx. Halib. B. lite weight and 200 sx. encor Poz. w/2% gel and 11 lbs./sx. salt and 3/4% CFR2-WOC six hours - cemented second stage through DV tool at 9687' with 200 sx. encor poz. w/2% gel and 11 lbs/sx. salt and 3/4% CFR-2 WOC 48 hours. Tested casing w/2,000 psi pressure for 30 min. OK--drilled out DV tool - pressured to 1500 psi for 30 min. -held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Chief Geologist** DATE **7/23/68**

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: