NEW MEXICO OIL CONSERVATION COMMISSION   Support Conservation of Conservation Con	NO. OF COPIES RECEIVED					Form C-103	
SUNDRY NOTICES AND REPORTS ON WELLS  TO ORDER THE PROPERTY OF	DISTRIBUTION					Supersedes	
SUNDRY NOTICES AND REPORTS ON WELLS  TO ORDER THE PROPERTY OF	SANTAFE		MEXICO OIL CON	ISERVATION COMMISS	เมื่อพ์	C-102 and C	
SUNDRY NOTICES AND REPORTS ON WELLS  TO ORDER THE PROPERTY OF	FILE			UL 24	,, c,	Effective I-	1-65
SUNDRY NOTICES AND REPORTS ON WELLS  TO ORDER THE PROPERTY OF	U.S.G.S.			$\mathcal{L} = \mathcal{L} \mathcal{L}_{3}$	12 84 .	5a. Indicate Typ	pe of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  TO ORDER THE PROPERTY OF	LAND OFFICE			•	" APT ISA	State	
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  OFFICE AND THE PROPERTY OF THE PROPE	OPERATOR				¥ <b>9</b>	5. State Oil & C	
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The common concentration of the common concentration conce	(DO NOT USE THIS FORM FOR USE "APPL	PROPOSALS TO DRILL	OR TO DEEPEN OR PLUG	BACK TO A DIFFERENT RES	ERVOIR.		
**************************************	1.					7. Unit Agreeme	ent Name
Robert G. Brown  1. Address of Greeting 402 First National Bank Bldg., Midland, Texas 79701  5. Locations of Notice West  10. Locations of Notice West  10. Feet Fallow Text Fallow Text  15. Locations of Notice West  15. Locations of Notice West  15. Locations of Notice  16. Locations of Notice		OTHER.					
402 First National Bank Bldg, Midland, Texas 79701  1. Location of Noil  West  The property of the property of the property of the part of	2. Name of Operator					8. Farm or Leas	se Name
402 First National Bank Bldg., Midland, Texas 79701  5. Coedin of West  Out Letter C 660  FEET FROM IN North  15 S 33 E  Wildcat  15 S 33 E  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  FERS OFM REMINISTRATE CARING  FIRST OFM REMINISTRATE  ALTERIAN  ALT		v <b>n</b>				Mitchell	L
West	•	nal Bank Bld	g., Midland,	Texas 79701		9. Well No.	
West Line, Section 5 15 S 38 E NAME LINE, Section 15. Elevatic (Show whether Dr., RT. GR., etc.)  3794 KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  S	4. Location of Well					10. Field and P	ool, or Wildcat
West Line, Section 5 15 S 38 E NAME LINE, Section 15. Elevatic (Show whether Dr., RT. GR., etc.)  3794 KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  S	UNIT LETTER	660FEET F	ROM THE North	LINE AND	FEET FROM	Wildcat	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  REMODIAL WORK  TEMPORATUR ARABOD  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clourly state all pertinent details, and glow pertinent dates, including estimated date of starting any proposed or Completed Speculating Commence on the Completed Speculating of Starting any proposed Operations and States (Completed States)  On 6-27-68 at TD of 13, 113 in an 8 3/4" hole, operator ran and set 5 1/2" OD Youngstown casing as follows: 3613' - 17# - P110 (Bottom)  (With multiple-stage cmtg. tool 4200' - 17# - N80  @ 9687' in string)  4500' - 20# - N80  Pipe was set at 13, 112 feet and first stage cemented around bottom with 535 sx.  Halib. B. lite weight and 200 sx. encor Poz. w/2% gel and 11 lbs./sx. salt and 3/4% CFR2-WOC six hours - cemented second stage through DV tool at 9687' with 200 sx. encor poz. w/2% gel and 11 lbs/sx. salt and 3/4% CFR2-WOC 48 hours.  Tested casing w/2, 000 psi pressure for 30 min. OKdrilled out DV tool - pressured to 1500 psi for 30 minheld OK.	West	5	15.5	3.9 T	•		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PULIC AND ARRADON  PULL OR ALTERIAGO CARRIED TARRED COMMENCE SHILLING SPINS.  CHANGE THAN OTHER  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed under the state of the state	THE LINE, SE	CTION	TOWNSHIP	70 £	NMPM.		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR	mmmm						
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUC AND ABANDON  CHANGE PLANS  CASHINA YEST AND CEMENT JOB X  OTHER		11111111 15. El	evation (Show whethe	r DF, RT, GR, etc.)			
SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  PLUG AND ARANDON  PLUG AND ARANDON  CHANGE PLANS  CHANGE PLANS  CHANGE PRICE PRICE PROCESSES AND ARANDON PULL OF ALTER AND CEMENT JOB X  OTHER							
The propagative abandon pull on after casing casing test and cement job 2  Other content of the pull o	NOTICE OF	INTENTION TO	:	S	UBSEQUEN.	REPORT OF	:
PULL OR ALTER CASING  OTHER  O	PERFORM REMEDIAL WORK	F	LUG AND ABANDON	REMEDIAL WORK		ΔΙΤΕ	BING CASING
OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 110a.  On 6-27-68 at TD of 13, 113 in an 8 3/4" hole, operator ran and set 5 1/2" OD Youngstown casing as follows: 3613' - 17# - P110 (Bottom) (With multiple-stage cmtg. tool 4200' - 17# - N80  @ 9687' in string)  4500' - 20# - N80  Pipe was set at 13, 112 feet and first stage cemented around bottom with 535 sx.  Halib. B. lite weight and 200 sx. encor Poz. w/2% gel and 11 lbs./sx. salt and 3/4% CFR2-WOC six hours - cemented second stage through DV tool at 9687' with 200 sx. encor poz. w/2% gel and 11 lbs/sx. salt and 3/4% CFR-2 WOC 48 hours.  Tested casing w/2, 000 psi pressure for 30 min. OKdrilled out DV tool - pressured to 1500 psi for 30 minheld OK.	TEMPORARILY ABANDON			COMMENCE DRILLING OF	ns.		<u> </u>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  On 6-27-68 at TD of 13, 113 in an 8 3/4" hole, operator ran and set 5 1/2" OD Youngstown casing as follows: 3613' - 17# - P110 (Bottom)  (With multiple-stage cmtg. tool 4200' - 17# - N80  @ 9687' in string)  4500' - 20# - N80  Roo' - 23# - N80  Pipe was set at 13, 112 feet and first stage cemented around bottom with 535 sx.  Halib. B. lite weight and 200 sx. encor Poz. w/2% gel and 11 lbs./sx. salt and 3/4% CFR2-WOC six hours - cemented second stage through DV tool at 9687' with 200 sx. encor poz. w/2% gel and 11 lbs/sx. salt and 3/4% CFR-2 WOC 48 hours.  Tested casing w/2,000 psi pressure for 30 min. OKdrilled out DV tool - pressured to 1500 psi for 30 minheld OK.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Chief Geologist  Title  Chief Geologist  DATE 7/23/68	PULL OR ALTER CASING	С	HANGE PLANS	CASING TEST AND CEME	ит јов 🗶	. 200	AND ABANDONIMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 1703.  On 6-27-68 at TD of 13, 113 in an 8 3/4" hole, operator ran and set 5 1/2" OD Youngstown casing as follows: 3613' - 17# - P110 (Bottom)  (With multiple-stage cmtg. tool 4200' - 17# - N80  @ 9687' in string)							
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GENED Chief Geologist 7/23/68	Halib. B. lite w 3/4% CFR2-WO 200 sx. encor p Tested casing w	veight and 20 C six hours oz. w/2% ge v/2,000 psi p	0 sx. encor? - cemented s l and l1 lbs/ cressure for	Poz. w/2% gel second stage the sx. salt and 3/ 30 min. OKd	and 11 lbs rough DV 4% CFR-	s./sx. salt tool at 968 2 WOC 48	and 7' with
PPROVED BY John W. Rungan TITLE DATE	8. I hereby certify that the informat.	ion above is true and				DATE 7/2	<b>23/6</b> 8
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