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SANTA FE		
FILE		
u.s.g.s.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

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SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
FILE		AND	
u.s.g.s.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	GAS
LAND OFFICE OIL		•	
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Jake L. Hamon			
Address			
Box 663, Dallas,		Ciber (Places avalain)	
Reason(s) for filing (Check proper box)  New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas	. 🗆 🗆	
Change in Ownership	Casinghead Gas XX Condens	sate $\square$ To be effective $1$	0-1-71.
If change of ownership give name	,		
and address of previous owner			
I. DESCRIPTION OF WELL AND I	Well No. Pool Nam	ne, Including Formation	Kind of Lease
State K-33	1 Shoeb	oar East, Devonian	State, Federal or Fee State
Location	01	1000	<sub>rhe</sub> West
Unit Letter K ; 198	Feet From The South Line	and 1980 Feet From	The West
Line of Section 30 , Tow	mahip 16-S Range 36	5-E , ммрм, Lea	County
II DECIOSIAMINSI ON MUSICIPONA	'ED OF OH AND NATHDAL CA	S	,
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)
1244 11 11 12 11 12 11 11 11 11 11 11 11 11			- California to be conti
Name of Authorized Transporter of Cas		Address (Give address to which appro-	718, Odessa, Texas 79760
Phillips Petroleum (	Unit Sec. Twp. Rge.	Is gas actually connected? Who	
If well produces oil or liquids, give location of tanks.	K 30 16 S 36E	Yes	1-18-69
If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
. 55.			D. th Contra Chee
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Float Burning 1991			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual 7.555 Feet mer/ 2			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	OF.	OIL CONSERVA	ATIONLCOMMISSION
I. CERTIFICATE OF COMPLIANCE	CE	CLD 3	1971 1971
I hereby certify that the rules and t	regulations of the Oil Conservation	APPROVED	,
Commission have been complied wabove is true and complete to the	with and that the information given	BYOrig. 9	Signed by
above is time and complete to the		Joe D. Reney	
	\ .	11166	
	Jather .	This form is to be filed in  If this is a request for allo	compliance with RULE 1104. wable for a newly drilled or deepened

September 28, 1971 (Date)

the is time situ complete to the sect of my
Ju Dettus
(Signature)
Production Clerk
(Title)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Reparate Forms C-104 must be filed for each pool in multiply.

RECEIVED

SEP 21 1971 -

OIL CONSERMATION COMM.