NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: "K-33"

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER ____ NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: State "K-33"

2. Name of Operator: Jake L. Hamon

9. Well No.: 1

3. Address of Operator: Box 663, Dallas, Texas 75221

10. Field and Pool, or Wildcat: Wildcat

4. Location of Well: UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 30 TWP. 16S RGE. 36-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-7-68	9-4-68	9-11-68	Gr. 3943; KB 3962'	3941'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,130;	13,087	-------	→	0 to TD	None

24. Producing Interval(s), of this completion — Top, Bottom, Name: 13,050' to 13,058' Devonian

25. Was Directional Survey Made: NO

26. Type Electric and Other Logs Run: Induction Electric, Microlog and Sonic-Gamma Ray

27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	418.34	17-1/2"	400 sks. Cement circulated	None
9-5/8"	43#	4191.57	12-1/4"	500 sacks	None
5-1/2"	17 & 20#	13122.66'	8-5/8"	740 sks, T/Cement 9000'	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	13,019'	13,012'

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9-11-68	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9-23-68	24	1/2		205.05	93.6	88.43	457

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
40#	Packer		205.05	93.6	88.43	54

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: T.L. Tilghman

35. List of Attachments: Electrical logs, Deviation Report and Drill Stem Tests.

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED Cecil N Barton TITLE Petroleum Engineer DATE 9-23-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2020	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2120	T. Strawn	11,390	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3150	T. Atoka	11,465	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3217	T. Miss	12,038	T. Cliff House		T. Leadville	
T. 7 Rivers	3305	T. Devonian	13,013	T. Menefee		T. Madison	
T. Queen	4112	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4625	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4849	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6318	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7612	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8337	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9543	T.		T. Chinle		T.	
T. Penn.	10,290	T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	375	375	Surface Rocks & Red bed				
375	2080	1705	Red Bed and anhydrite				
2080	3352	1272	Anhydrite and Salt Strgs				
3352	4090	738	Anhydrite				
4090	4190	100	Anhydrite and Lime				
4190	8813	4623	Lime & Shale				
8813	9300	487	Lime & Chert				
9300	9500	200	Lime & Dolomite				
9500	9950	450	Lime				
9950	10,160	210	Lime & Shale				
10,160	10,426	266	Lime & Dolomite				
10,426	10,665	239	Dolomite				
10,665	10,870	205	Lime				
10,870	11,695	825	Lime & Shale				
11,695	11,892	197	Shale				
11,892	11,939	47	Shale & Lime				
11,939	12,081	142	Lime & Sand				
12,081	12,230	149	Lime & Shale				
12,230	12,650	420	Chert & Lime				
12,650	12,783	133	Chert and Shale				
12,783	12,861	78	Lime				
12,861	13,000	139	Shale				
13,000	13,130	130	Lime & Dolomite				