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LAND OFFICE	
OPERATOR	

HUGBS OFFICE OF COMMISSION  
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 21 11 31 AM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-33
7. Unit Agreement Name
8. Farm or Lease Name State "K-33"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Jake L. Hamon
3. Address of Operator Box 663, Dallas, Texas 75221
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 16-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3943.3' GR

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 12-1/4" hole to 4190' Drill pipe measurements.

9-5/8" Halliburton Guide Shoe	1.72
1 jt. 9-5/8" 8rd 43.50#, R3, Used	42.07
9-5/8" Halliburton Inserted float	-----
103 jts. 9-5/8" 43.50, R3, 8rd, Used	4179.54
104 jts. total	4223.33
Casing collar to K.B.	31.76
9-5/8" Casing Set at	4191.57
K.B. to 9-5/8" Cut-off	22.00
9-5/8" Casing left in ground	4169.57

Cemented by Halliburton w/300 sacks incor neat w/4% gel and 200 sacks Incor Neat w/2% Calcium Chloride. Plug down at 2:35 P.M. 6-15-68. WOC.

WOC for 24 hours. Tested casing with 1500# for 30 mins. and had no pressure loss. 6-17-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Bethus TITLE Clerk DATE 6-20-68

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

