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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☐
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Scott

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

2. Name of Operator
Union Oil Company of California

3. Address of Operator
P. O. Box 671, Midland, Texas 79701

4. Location of Well

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **11** TWP. **15-S** RGE. **34-E** NMPM

12. County

Lea

15. Date Spudded **6-22-68** 16. Date T.D. Reached **8-3-68** 17. Date Compl. (Ready to Prod.) **-** 18. Elevations (DF, RKB, RT, GR, etc.) **4066.5 GL** 19. Elev. Casinghead **4065.5**

20. Total Depth **10,707'** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools** Cable Tools **-**

24. Producing Interval(s), of this completion — Top, Bottom, Name **-** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Induction Electric and BHC Sonic Gamma Ray** 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	350'	15"	250 Sx.	
8-5/8"	24# & 32#	4,590'	11"	400 Sx.	1,415'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-					-		

31. Perforation Record (Interval, size and number) **-** 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC..

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
-	-

33. PRODUCTION

Date First Production **-** Production Method (Flowing, gas lift, pumping — Size and type pump) **Dry hole** Well Status (Prod. or Shut-in)

Date of Test **-** Hours Tested **-** Choke Size **-** Prod'n. For Test Period **-** Oil — Bbl. **-** Gas — MCF **-** Water — Bbl. **-** Gas — Oil Ratio **-**

Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate **-** Oil — Bbl. **-** Gas — MCF **-** Water — Bbl. **-** Oil Gravity — API (Corr.) **-**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **-** Test Witnessed By **-**

35. List of Attachments **3 copies of Form C-103 and one Induction Electric Log**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **R. G. Ladd Jr.** TITLE **District Drilling Supt.** DATE **8-7-68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1768</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1874</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2802</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2902</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3746</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4509</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6168</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7295</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8071</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9585</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	170	170	Is .				
170	1768	1598	Red Beds				
1768	1874	106	Anhydrites				
1874	2802	928	Salt & Anhydrites				
2802	2902	100	Anhydrite				
2902	3082	180	Sandstone & Shale				
3082	3746	664	Anhydrites				
3746	4170	424	Sd. Stone, Shale & Anhyd.				
4170	4509	339	Anhydrites				
4509	5310	801	Dolomite				
5310	6168	858	Limestone				
6168	6280	112	Sandstone & Dolomite				
6280	6680	400	Dolomite & Anhydrite				
6680	6710	30	Sandstone				
6710	7295	585	Dolomite				
7295	7420	125	Sandstone				
7420	7800	380	Dolomite				
7800	8071	271	Dolomite & Anhydrites				
8071	8350	279	Dolomite & Shale				
8350	8430	80	Shale				
8430	8670	240	Dolomite				
8670	9050	380	Dolomite & Shale				
9050	9585	535	Dolomite				
9585	10150	565	Limestone				
10150	10510	360	Limestone & Shale				
10510	10707	197	Limestone				