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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-000
1-W. L. Boone - Houston
1-J. E. Pierce - Midland
1-File

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER ☐	
2. Name of Operator Getty Oil Company									
3. Address of Operator P.O. Box 249, Hobbs, New Mexico 88240									
4. Location of Well									
UNIT LETTER N LOCATED 2333.8 FEET FROM THE West LINE AND 660 FEET FROM									
THE South LINE OF SEC. 18 TWP. 16S RGE. 37E NMPM									
12. County Lea									
15. Date Spudded 8-22-68		16. Date T.D. Reached 9-30-68		17. Date Compl. (Ready to Prod.) Dry		18. Elevations (DF, RKB, RT, GR, etc.) 3856' D.P.		19. Elev. Casinghead	
20. Total Depth 11.443		21. Plug Back T.D. Surface		22. If Multiple Compl., How Many		23. Intervals Drilled By 100%		Rotary Tools	
								Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE								25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Schlumberger-Laterlog, Microlog-Sonic-Gamma Ray								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8		48		441		17-1/2"		475 Incon	
8-5/8		32		4,445		11"		1420 Sx.	
5-1/2		15.5417		11,441		7-7/8"		580 Sx	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
None									
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
None									
31. Perforation Record (Interval, size and number) 1-Jet Ea. 11,261,66,73,78,82,91, 11,303,16,23,29,32,38,42. One Jet/Ft. 11,273-80,11,319-21, & 11,325-39					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
11,261-11,342					1250 Gal. HCl 15% Acid				
					6500 Gal. HCl 28%				
					10, Gal Retarded				
					W/150# Unibonds				
33. PRODUCTION									
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments Electric Logs and Deviation Survey									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Eugene J. Zullo					TITLE Area Engineer			DATE 10-16-69	

/bh

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2114</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,258</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3242</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3857</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4925</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6333</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6433</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7650</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8362</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Brown Limestone 3427</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Base Permian 10,434</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	447	447	Surface	8374	8480	106	Dolomite
447	1210	763	Red Bed & Sand	8480	8590	110	Lime and Dolomite
1210	2135	925	Red Bed and Anhydrite	8590	8892	302	Lime
2135	2170	35	Anhydrite & Sand	8892	8905	13	Dolomite
2170	2365	195	Sand & Salt	8905	8995	90	Lime and Dolomite
2365	3198	833	Anhydrite & Salt	8995	9353	358	Lime
3198	3437	239	Anhydrite	9353	9760	407	Lime & Chert & Shale
3437	4213	776	Anhydrite & Gyp.	9760	10122	362	Lime
4213	4450	237	Anhydrite & Lime	10122	11331	1209	Lime and Shale
4450	4982	532	Lime	11331	11443	112	Lime
4982	5170	188	Dolomite				
5170	5266	96	Lime				
5266	5378	112	Dolomite and Sand				
5378	7323	1945	Lime				
7323	7405	82	Lime and Shale				
7405	7425	20	Lime and Dolomite				
7425	7606	181	Lime and Shale				
7606	7664	58	Lime and Dolomite				
7664	8102	438	Lime				
8102	8171	69	Dolomite				
8171	8374	203	Lime and Dolomite				