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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L -4525

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name State Sale
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M, 766 FEET FROM THE South LINE AND 554 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 16-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4068' RT	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER PB & attempt completion in Abo formation ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-17-72 Set C.I.B.P. @ 10,650' & capped w/25' of cement. Ran cement Bond log, found T/cement @ 8800' - perf. 4 holes @ 8700'.
4-18-72 Sq. w/100 sx Class "C" cement w/ retainer @ 8601'. Over-flushed w/6 bbls. water.
4-19-72 Attempt to pump into formation & failed - Drilled out retainer.
4-20-72 Perf. 1 hole/ft. @ 8704-8730', 8738', 8744'-46', 8758', 8766-8770', 8780-8786', 8792'-8798' and 8802-8812'.
Loaded hole w/treated wtr & spotted 1,000 gals of 15% N.E. acid & treated. Swabbed dry.
4-21-72 Re-tr. w/2,000 gals 15% MCA acid & 25 ball sealers. Swab load back & dry.
4-22-72 Re-tr. w/10,000 gals of 20% retarded acid & 56 ball sealers. Swab back 154 bbls load wtr. in 5 hrs.
4-23-72 Swab 63 bbls. in 10 hrs.
4-24-72 Swab 33 bbls. w/sli show oil
4-25-72 Swab 59 bbls. s/show oil
4-26-72 Pulled pkr & tbg. & run tubing.
4-27-72 Ran pump & rods. - Put on pump.
4-28-72 Pumped 1 BO & 28 bbls. formation water
7-17-72 Pumped 1 BO & 28 bbls. formation water
Shut-in and temporarily abandoned. - Waiting on study for additional work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramsey TITLE Petroleum Engineer DATE 7-31-72

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE AUG 8 1972
CONDITIONS OF APPROVAL, IF ANY:

REMOVED

APR 1972

OIL CONSERVATION COMM.
HOUSTON, TX. TX.