DISTRIBUTION			
SANTA FE	NEW MEXICO OIL CONSERVATION COME ON Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C		
FILE U.S.G.S.	AND		Supersedes Old C-104 and C- Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	4		
TRANSPORTER GAS	1		
OPERATOR	1		
I. PRORATION OFFICE	1		
Operator			
Address	Pennzoil Un	ited, Inc.	
Reason(s) for filing (Check proper box)	P. O. Drawer 1828 -		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion		Change in wel	1 name from State "B"
Change in Ownership		ensate No. 1 to Stat	e Sale No. 1
			·····
If change of ownership give name and address of previous owner	Western Oil Produ	<u>cers, Inc Artesia, N</u>	lou Mouiss
		cers, mc Arcesta, N	IEW MEXICO
II. DESCRIPTION OF WELL AND I	EASE		
Lease Name	Well No. Pool Name, Including I	Formation Kind of Lea	se Lease No.
State Sale	1 No. Vacuum L	/Wolfcamp State, Feder	
Location			
Unit Letter M ; 766	Feet From The South Li	ine and <u>554</u> Feet From	The West
Line of Section 35 Town	nship 16-S Range	34-Е , ммрм,	Lea County
		_	
III. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	AS	
	X or Condensate	Address (Give address to which appro	
Mobil Pipe Line Co. Name of Authorized Transporter of Casi	nghead Gae IX	P. O. Box 900 - Dalla Address (Give address to which appro	ns, Texas
Phillips Petroleum (	OMPANY Unit Sec. Twp. Pge.	<u>Phillips Building - (</u>	
If well produces oil or liquids, a give location of tanks.			hen l. C. Ot i
	1 00 110 0 0. 2		lhen purchased from State
If this production is commingled with IV. <u>COMPLETION DATA</u>	that from any other lease or pool,	give commingling order number:	۱
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Besty, Diff. Besty
Designate Type of Completion	- (X)		Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		J	<u> </u>
V. TEST DATA AND REQUEST FOR OIL WELL	ALLOWABLE (Test must be a)	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
	Date of Test	Producing Method (Flow, pump, gas li)	(rec.)
8-1-70	8-2-70		.,
	ubing Pressure	Pump Casing Pressure	Choke Size
24 hours	20#	20	
	2011-Bbls,	Water-Bbls.	
	158	Δ	3821
		1	JUL JULI
GAS WELL			
Actual Prod. Test-MCF/D	ength of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) T	ubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
	-		4
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED APPROVED	19/1
Commission have been complied with	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		(1) +
-ove is the and complete to the be	ist or my knowledge and belief.	BY Jesle M.	- all mould
		TITLE TO BE SHOW	
11000			
ling Willer A.		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for shows well, this form must be accompany	able for a newly drilled or deepened led by a tabulation of the deviation
		tests taken on the well in accord	
<u>Manager of Drilling &amp; Production</u>			t be filled out completely for gliov-
August 4, 1970		able on new and recompleted wells.	
(Date)			III, and VI for changes of owner, mor other such change of condition.
			be filed for each pool in multi ly

## RECEIVED

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