VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	DISTRIBUTION	1	· 5 5	
	SANTA FE		CONSERVATION COMMISSION	Form C-104
	FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11 Diffective 1-1-65
	U.S.G.S.	AUTUONIZATION TO TE	AND -	
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL			
	OPERATOR			
1.	PRORATION OFFICE	-		
•	Operator			
	WESTERN GIL PRODUCERS, INC. Address			
	P. O. BOX 2055 ROSWELL, NEW MEXICO 88201			
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of			
		Change in Trunsporter of:		
	Recompletion	Oil Dry C	Gas	
	Change in Ownership	Casinghead Gas Cond	ensate	
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND	LEASE Well No/ Pool Name, Including		
		///		
	State B	1 Undesignated L	ower Wolfcamp / state, reden	State
	Unit Letter M : 776 Feet From The South Line and 554 Feet From The West			
	Line of Section 35 To	ownship 16 South Range	34 East , NMPM,	Lea County
m.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	•
	Name of Authorized Transporter of Cil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Permian Corporation P. O. Box 3119 Midland Texas			
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which app			eved copy of this form is to be sent)	
	Phillips Pipeline Co.		Rm. B-2 Phillips Building Odessa, Texas	
	If well produces oil or liquids,	Unit Sec. Twp. Eqe.	Is gas actually connected? Wh	en.
	give location of tanks.	M 35 16S 34E	No	Estimated 11-1-68
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		
	Designate Type of Completi	ion = (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	X 1 1 Total Depth	
	7-13-68			P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	9-15-68 Name of Producing Formation	10,775 Top Cil/Gas Pay	10,755 Tubing Depth
	4068 KB	<u> </u>		i
	Perforations	Lower Wolfcamp	10,664	10,612 Depth Casing Shoe
	2SPF@ 10 664 · 10 673	; 10,681; 10,697; 10,704;		1 - 1
	10,070,	TUBING CASING AN	D CEMENTING RECORD	10,775
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	175"	13 3/8"	350'	
	11''	8 5/8"	3.324'	300 350
	7 7/8"	41.'	10,775'	375
		2 3/8"	10,612'	Packer
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load cil and must be equal to or exceed top allow			
	OII. WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
ļ	September 14, 1968	September 14-15, 1968	Flow	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	15 Hours	220	Packer	16/64"
	Actual Prod. During Test	O11-3bis.	Water-Bils.	Gas-MCF
ļ		225	0	187.5
	CAC WELL			
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Phla Candonasi 00:07	
		Langua Ot 1851	Bbls. Condensate/MMCF	Gravity of Condensate
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Chut-in)	Casing Pressure (Shut-in)	Choke Size

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despaced well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title)

APPROVED

TITLE

Fill out only Sections I, II, III, and VI for changes of cwalt, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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__ OIL CONSERVATION COMMISSION

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