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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
06-5097

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
WESTERN OIL PRODUCERS, INC.

3. Address of Operator
P.O. BOX 2055, ROSWELL, NEW MEXICO 89201

7. Unit Agreement Name

8. Farm or Lease Name
STATE "B"

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER M LOCATED 766 FEET FROM THE SOUTH LINE AND 554 FEET FROM

THE WEST LINE OF SEC. 35 TWP. 16S RGE. 34E NMPM LEA

15. Date Spudded July 13, 1968 16. Date T.D. Reached Sept. 11, 1968 17. Date Compl. (Ready to Prod.) Sept. 13, 1968 18. Elevations (DF, RKB, RT, GR, etc.) 4068 RKB 19. Elev. Casinghead 4058

20. Total Depth 10,775 21. Plug Back T.D. 10,755 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 10,775 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,664 - 10,749 Lower Wolfcamp

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray - Acoustilog, Laterolog - Micro-Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	350'	17 1/2"	300 SX.	
8 5/8	24-32	3324'	11"	350 SX.	
4 1/2	11.6	10,775	7 7/8"	375 SX.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	10,650
						10,535

31. Perforation Record (Interval, size and number)
2 jet shots per foot at :
10,664; 10,673; 10,681; 10,697; 10,704;
10,714; 10,723; 10,735; 10,742; 10,749:
3/S" Total 20 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
10,664 - 1,000 gal. mud acid
10,749

33. PRODUCTION

Date First Production Sept. 14, 1968 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test Sept. 14-15 Hours Tested 15 Choke Size 13/64 Prod'n. For Test Period 225 Oil - Bbl. 187.5 Gas - MCF 0 Water - Bbl. 833 - 1

Flow Taking Press. 220 Casing Pressure Packer Calculated 24-Hour Rate 360 Oil - Bbl. 300 Gas - MCF 0 Water - Bbl. 38 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By K.D. Reynolds

35. List of Attachments
Gamma - ray - Acoustilog, Laterolog, Micro-Laterolog, Vertical Deviation Summary, DST Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE [Signature] DATE 9/16/68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	1,650	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1,795	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2,730	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2,890	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3,020	T. Devonian	T. Menefee	T. Madison
T. Queen	3,840	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4,630	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4,630	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	6,080	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry	7,360	T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todilto	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo	8,100	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	9,750	T. Chinle	T. Permian	T. T.
T. Penn.		T. T.	T. Penn. "A"	T. T.
T. Cisco (Bough C)		T. T.	T. T.	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1,650	1,650	Red Beds				
	1,795	145	Anhydrite				
	2,730	945	Salt				
	2,890	160	Anhydrite				
	3,020	130	Sand, Red Shale				
	3,840	820	Anhydrite, Dolo, Sand				
	4,630	790	Dolo, Sand, Anhy.				
	6,080	1,450	Dolo, Anhydrite				
	6,735	655	Sand, Dolo, Anhy.				
	7,360	625	Dolo, Anhydrite				
	7,480	120	Sand				
	8,100	620	Dolo, Anhydrite				
	8,515	415	Dolo, Anhy., Shale				
	9,750	1,235	Dolo, Anhydrite				
	10,775	1,025	Limestone & Shale				