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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 30 8 55 AM '68

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name <b>Huber-Eiland</b>	
2. Name of Operator <b>Stolts &amp; Company, Inc.</b>						9. Well No. <b>1</b>	
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>						10. Field and Pool, or Wildcat <b>Undes. Morton Wolfcamp</b>	
4. Location of Well UNIT LETTER <b>F</b> LOCATED <b>2086</b> FEET FROM THE <b>North</b> LINE AND <b>2086</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>12</b> TWP. <b>15 S</b> RGE. <b>34 E</b> NMPM						12. County <b>Lea</b>	
15. Date Spudded <b>7/20/68</b>		16. Date T.D. Reached <b>8/16/68</b>		17. Date Compl. (Ready to Prod.) <b>P&amp;A 8/18/68</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4073 KB</b>	
20. Total Depth <b>10,600</b>		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By <b>0 - TD</b>	
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>None - Dry Hole</b>						25. Was Directional Survey Made <b>Yes</b>	
26. Type Electric and Other Logs Run <b>Acoustic Velocity, Guard, Formo</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<b>13 3/8</b>	<b>48#</b>	<b>354</b>	<b>17 1/2</b>	<b>400</b>	<b>None</b>		
<b>8 5/8</b>	<b>24# &amp; 32#</b>	<b>4588</b>	<b>11</b>	<b>200</b>	<b>2010</b>		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in) <b>P &amp; A</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments <b>1 Copy electric logs</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>M. L. Smith</b>				TITLE <b>Agent</b>		DATE <b>8/29/68</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1830</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>1930</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>2880</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2989</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4248</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>5894</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>7380</b>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>8027</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <b>9917</b>	T. <b>Perm Penn 10,418</b>	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	290	290	Surface Sands				
290	1830	1540	Red Bed				
1830	2990	1160	Anhydrite & Salt				
2990	3155	165	Sandy Lime				
3155	4250	1095	Anhydrite & Lime				
4250	5895	1645	Lime & Dolomite				
5895	7380	1485	Dolomite & Sand				
7380	8030	650	Dolomite, Shale Streaks				
8030	9730	1700	Lime & Dolomite				
9730	10600	870	Lime & Shale				