

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA Unit
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME MCA Unit Bty 2
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs NM 88240	9. WELL NO. No. 245
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 500' FEL	10. FIELD AND POOL, OR WILDCAT Maljamar G-SA
14. PERMIT NO. 30-025-22661	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-17S-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Unit Letter A 4022' DF 535	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☒ Repair Surface Waterflow

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. POOH w/ rods & pump, Abg & SOPMA. Set RBP at 1900'. Pressure test under pkr to 1000 psig. Rel pkr & pressure test csq to 1000' psig. POOH. Fill surface csq production with water by pumping down bradhead valve. Weld on 2 18" x 1/4" x 1/4" support veins 90° apart to prevent buckling. Have well ventilated. Monitor for gas. Cut 2" x 12" vertical hole in surface csq. Insert entry guide and seal weld to surface csq. Make sure entry guide is parallel to wellhead. Weld 1/4" steel plate gusset to csq for added support. Fill pit back in. Install modified stuffing box to top of entry guide. Double muleshoe the coiled Abg & start it down entry guide. Run coiled Abg down to 880'. Make sure circulation is maintained. Tighten stuffing box, remove coiled Abg BOP's, install a 3/4" clamp. Cut off coiled Abg from coiled Abg unit. Crimp on 3/4" hammer union thread to the end of coiled Abg.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* OF *DF Finney*

TITLE *Administrative Supervisor*

DATE *6/19/87*

This space is for Federal or State office use)

Original of *Original of G. C. Dundell*

TITLE

DATE *6.30.87*

CONDITIONS OF APPROVAL *APPROVED*

*See instructions on Reverse Side

RECEIVED

JUL 2 1987

OCD
HOBBS OFFICE

MCA Unit No. 245

Pg 2

Open Bradenhead valve. Establish circulation rate of at least $\frac{1}{2}$ BPM down coiled tubing. Do not exceed a maximum surface pressure of 5000 psi. Pump 145 sacks class "C" neat cement not exceeding 5000 psi. Once circulation breaks, shut-in Bradenhead valve and attempt to squeeze an additional 15 sacks of cement not exceeding 900 psi at $\frac{1}{4}$ BPM. Flush to clean out cement lines. Break off $\frac{3}{4}$ " cementing connection. Rig down. WOC 24 hrs.

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