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DISTRIBUTE			
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LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
		T	

September 17, 1968

(Date)

## HEW MEXICO OIL CONSERVATION COMMISS. REQUEST FOR ALLOWABLE

Form C-104	
Supersedes Old C-104 and	C-110
Effective 1-1-65	

	FILE _			AND Effective 1-1-65									
	U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
	LAND OFFICE												
		OIL		SEP 17 ( 15 TH 39)									
	TRANSPORTER	GAS		<del>-</del>									
	OPERATOR		<u> </u>										
I.													
1.	Operator												
	Cities Service Oli Company												
	Address												
	P. O. Box 69 - Hobbs, New Mexico 88240												
	Reason(s) for filing (Check proper box)						Other (Please explain)						
	New Well			Change in Tr	ransporter of:		, , , , , , , , , , , , , , , , , , ,	,					
	Recompletion			Oil									
	•	H		-			1 9	· ( )	7				
	Change in Ownership			Casinghead (	Jas Con	densate			/ / / 8	. +			
	If change of owners and address of prev												
11.	DESCRIPTION O	DESCRIPTION OF WELL AND LEASE											
	Lease Name			Well No. Po	ool Name, Including			Kind of Lease	•	Lease No.			
	State A	E		2-Y	<b>Loving</b> to	n A <b>bc</b>		State, Federa	or Fee State	E-7766			
	Location												
	Unit Letter	L .	1420	Feet From T	The <b>South</b>	Line and	99	Feet From 7	The West				
	Oint Letter							_					
	Line of Section	36	Towns	hip 165	Range	36g	, NMPM,		Lea	County			
	<u> </u>												
III.	DESIGNATION O	F TRANS	SPORTE	R OF OIL A	ND NATURAL	GAS							
	Name of Authorized				lensate 🗀	Address (	Give address to	which approx	ed copy of this for	m is to be sent)			
	Texas-No	w Mexic	o Pipe	line Comp	eny	Box 151	10 - M <b>idi</b> :	and, Text	s 79701				
	Name of Authorized	Transporter	of Casing	head Gas 🕱	or Dry Gas	Address (	Give address to	which approx	ed copy of this for	m is to be sent)			
	Skelly 0					Box 169	50 - Tulsa	. Oklah	ma 74102				
		<u></u>		nit Sec.	Twp. P.ge.		tually connected						
	If well produces oil give location of tank		1	L 36	168 36	1 -	es :		ieptember 2	1968			
	L	<del></del>								1,100			
	If this production is		led with t	hat from any o	ther lease or poo	ol, give comm	ingling order	number:	<u>ione</u>				
IV.	COMPLETION D.	ATA		1011 \	Well Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v. Diff. Res'v.			
	Designate Typ	oe of Com	pletion -	(Y) '		1	1	I I	1	1			
					<u> </u>	X Des	1	<u> </u>	P.B.T.D.	- <u></u>			
	Date Spudded		l b	ate Compl. Read		Total Dep	_		8460				
	7-23-68			9-2			8510						
	=== (21 , R.D., R.T., OR, ELC.)		ame of Producing Formation		1 .	Top Oil/Gas Pay		Tubing Depth					
	3837 GR			Abo	<u> </u>	0,	343-8436		82001				
	Perforations	O-:	0 0000	0000 000	J. 91.00 91.19	GLIA GLA	an Ghas Si	-26	Depth Casing Sh	oe .			
	8343,8346,8357,8358,8372,8378,8394,8402,8412,8419,8420,8426,8436												
					TUBING, CASING, AND CEMENTING RE				T				
	HOLE			CASING & TUBING SIZE			DEPTH SE	Τ	<del></del>	S CEMENT			
	17	<b>#1</b>		13 3/8"			303		350 sx. eirc.				
	121	31		8 5	<b>√8</b> ''		3328'		1800 sx.	cire.			
	7	7/8"		5 1	41		8510'		1300 ax	<u> </u>			
		<del></del>		27	78"		8280		•				
v	TEST DATA ANI	D REQUE	ST FOR	ALLOWABI	E (Test must b	e after recover	y of total volum	e of load oil	and must be equal	to or exceed top allow			
٧.	OIL WELL	DILLQUE			able for this	depth or be fo	or full 24 hours)						
		Date First New Oil Run To Tanks Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
	9-3-6	8	ŀ	9-4	9-4-68		Flow_						
	Length of Test Tubi		bing Pressure		Casing Pr	Casing Pressure		Choke Size					
	24 hours 90 ps i		psig		0		24/64						
	Actual Prod. During	Test	0	il-Bbls.		Water - Bb	Water-Bbls.		Gas - MCF				
	324			300	1		24		93.	3 NCF			
	·								•				
	GAS WELL												
	Actual Prod. Test-	MCF/D	L	ength of Test	***************************************	Bbls. Con	ndensate/MMCF		Gravity of Conde	ensate			
	Testing Method (pit	ot, back pr.	) T	ubing Pressure	(shut-in)	Casing Pr	ressure (Shut-	in)	Choke Size				
	,			-	` ,		-						
	L			<del> </del>	******		011 0	ONSERVA	TION COMMI	SSION			
VI.	CERTIFICATE (	OF COMP	LIANCE	•			OIL C	ONSERVA	TION COMMI	JUIUIN			
					ABBB	40000VED 19							
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				ון מכ	APPROVED, 19							
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				f. BY	John	uw.	rungo	<u> </u>				
	STORE IS LIKE SHE COMPLETE TO THE BEST OF HIS WHOMESARE SHE DESIGN.							_					
						TITLE	·						
						Th	is form is to	be filed in	compliance with	RULE 1104.			
						1 76	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended.						
		(Signature)				11	Il and the form must be accompanied by a tabulation of the deviation						
	District Clerk te						tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-						
						-   Al	l sections of	this form mu	st be filled out o	completely for allow			
	(Title)					able of	able on new and recompleted wells.						

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.