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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-7766

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name State AE
3. Address of Operator P. O. Box 69 - Hobbs, New Mexico 88240	9. Well No. 2-Y
4. Location of Well UNIT LETTER L , 1430 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPM. Lovington Abo	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3837 GR	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to a TD of 8510', PBD 8460'. Ran 229 Joints 5 1/2" OD 15 1/2" & 17 1/2". J-55 & H-80 & Buttress csg. and cemented at 8510' w/760 sx. Halliburton light & 570 sx. Class H cement. Plug down at 3:30 AM 8-28-68. Ran temp. survey. Found top of cement at 3605'. WOC 24 hrs. Tested casing w/1000 psi for 30 minutes with no drop in pressure. Drilled cement from 8455-8460. Perforated w/7/16" Perforator 1 hole/ft. @ 8343, 8346, 8357, 8358, 8372, 8376, 8378, 8394, 8402, 8412, 8419, 8420, 8426, 8436. Set packer @ 8280'. Acidized w/7000 gal. LBT NE 15% acid. Max. press. 3700 psi, min. 2700 psi. AIR 3.9 B/M @ 3300. ISIP 1000, Vac in 1 min. Shubbbed lead water. Well tested 300 B.G., 4 B.W., 93.3 MCF Gas in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **District Clerk** DATE **September 5, 1968**
APPROVED BY **Leslie H. Clements** TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: