

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. Oil Co
F 1980
HCL NM 8824

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
Lease Designation and Serial No
LC-058698B
6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7 If Unit or CA, Agreement Designation MCA Unit
Name of Operator Conoco, Inc.	8 Well Name and No 247
Address and Telephone No 10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5424	9 API Well No 30-025-22700
Location of Well (Footage Sec. T. R. M. or Survey Description) 1980' FNL & 560' FEL Sec. 23, T-17S, R-32E	10 Field and Pool, or Exploratory Area Maljamar Grayburg/SA
	11 County or Parish, State Lea, N.M.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing Casing Integrity Test
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perform a casing integrity test on the well in preparation for requesting temporary abandonment approval. The following procedure will be followed:

1. POOH with production equipment.
2. Set a plug within 100' of the top perf.
3. Notify the BLM 24 hours before pressure testing casing to 500 psi for 30 minutes.
4. RIH with tubing and circulate packer fluid.
5. POOH with tubing and fill hole with packer fluid.

When completed, a successful pressure test will be submitted with a reason and a request to temporarily abandon this well for another year.

14 I hereby certify that the foregoing is true and correct.

Signed Ann E. Ritchie Title Regulatory Agent Date July 23, 1997

(This space for Federal or State office use)

Approved by (ORIG. SCD.) DAVID R. GLASS Title Supervisor Date JUL 31 1997

Conditions of approval if any

BLM(6)

SEE ATTACHED FOR

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side