

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**LC 058698B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**8920003410**

8. Well Name and No.  
**MCA Unit, Well #247**

9. API Well No.  
**30-025-22700**

10. Field and Pool, or Exploratory Area  
**Maljamar (G-SA)**

11. County or Parish, State  
**Lea, NM**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other Inject

2. Name of Operator  
**CONOCO INC.**

3. Address and Telephone No.  
**10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424**

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)  
**1980' FNL & 560' FEL, Sec. 23, T 17S, R 32E, Unit Ltr. 'H'**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temporary Abandon</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-27-97 MIRU POOH W. production equit. GIH W/ CIBP set @ 3900'. Circulate packer fluid, test csg for 30 min., held good. Cut chart see attached copy.

RDMO. This well is considered to be Temporary Abandon.

We wish to retain this wellbore while we continue to evaluate the potential for Queen production in this general area. This evaluation should be completed within the next 12 months.

12  
10/2/98

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title Sr. Regulatory Specialist Date 9-26-97

(This space for Federal or State office use)

Approved by ORIG. SIGNED BY SWORN Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval if any \_\_\_\_\_

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JCSG

