

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Continental Oil Company
Address
Box 460, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>MCC Unit Bty 4</u>	Well No. <u>247</u>	Pool Name, Including Formation <u>Magomed Ryess (GSA)</u>	Kind of Lease <u>Leased</u>	Lease No. <u>10058698(b)</u>
Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>560</u> Feet From The <u>East</u> Line of Section <u>23</u> Township <u>17S</u> Range <u>32E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Continental Pipeline Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>7700 Ave. Artesia, N. Mex.</u>			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Continental Oil Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>6460 Hobbs, N. Mex.</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>26</u>	Twp. <u>17</u>	Rge. <u>32</u>
	Is gas actually connected? <u>Yes</u> When			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Date Spudded <u>7-30-68</u>	Date Compl. Ready to Prod. <u>8-19-68</u>	Total Depth <u>4310</u>			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,) <u>1,044 DF</u>	Name of Producing Formation <u>San Andres</u>	Top Oil/Gas Pay <u>4055</u>			Tubing Depth <u>4095</u>			
Perforations <u>4055, 4057, 4059, 4071, 4125, 4199, 4146, 4198, 4151, 4151, 4112,</u>	TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
<u>12 1/4"</u>	<u>7 7/8 casing</u>	<u>1035</u>		<u>775</u>				
<u>6 3/4"</u>	<u>4 1/2 casing</u>	<u>4310</u>		<u>275</u>				
<u>"</u>	<u>2 3/8 tubing</u>	<u>4095</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>8-21-68</u>	Date of Test <u>8-28-68</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24</u>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. <u>47</u>	Water-Bbls. <u>10</u>	Gas-MCF <u>9</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. H. ...
(Signature)
Adm. Section Chief
(Title)
9-6-68
(Date)

mmcc (13), Part 10 (13), etc.

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY [Signature]
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.