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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 6 11 46 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4282
7. Unit Agreement Name ---
8. Farm or Lease Name Humble "X"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Hanagan Petroleum Corporation
3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER C , 1830 FEET FROM THE West LINE AND 510 FEET FROM THE North LINE, SECTION 6 TOWNSHIP 15 S RANGE 35 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4052 GR, 4064.8 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER Amended Report <input type="checkbox"/>	
		(Orig. 3/30/68)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/22/68: Spud @ 8:00 AM - TD 341', ran 9 jts. 23.8# Spiral Weld 11-3/4" casing, set @ 335' cemented with 300 sx Reg. Neat 2% Ca Cl, 15.6#/gal, cement circulated. Approx. temp. cement when mixed 730, estimated min. formation temp. 620, vol. cement slurry 325 cu. ft., estimated strength at time of setting 500#.
- 8/23/68: Drilled plug 7:45 AM, WOC 12 hrs., press. up 600 PSI 30 minutes, no pressure drop (Option 2).
- 8/29/68: TD 4515', ran 146 jts. 24# and 32# J-55 8-5/8" casing, set @ 4515', cemented with 380 sx light weight plus 100 sx Reg. Neat 2% CaCl, plug down 9:00 AM. (Halliburton)
- 8/30/68: WOC 24 hrs., drilled plug @ 9:00 AM, press. up 1500 PSI for 30 Minutes, no pressure drop, drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *August C. Hanagan* TITLE Vice President DATE 9/5/68

APPROVED BY *Joe J. [Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: