

DISTRIBUTION
SANTA FE
FILE
O.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMIS.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. PRODUCER

Shenandoah Oil Corporation
1018 Commerce Bldg., Fort Worth, Texas 76102
Reasons for filing (Check proper box)
New Well ☒ Change in Transporter of:
Production ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner Farmout from Aztec Oil and Gas Company

II. DESCRIPTION OF WELL AND LEASE
Well Name State "E" Well No. 1 Pool Name, Including Formation Maljamar Grayburg-San Andres Kind of Lease B-2516
Location
Unit Letter A 660 Feet From The North Line and 660 Feet From The East
Line of Section 8 Township 17 South Range 33 East, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation P.O. Box 4157, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
None-Gas measurement too small
If well produces oil or liquids, give formation of liquids, Unit Sec. Twp. Rge. Is gas actually connected? When
A 8 17S 33E No --

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X X
Date Spudded 9-3-68 Date Compl. Ready to Prod. 10-12-68 Total Depth 4615' P.B.T.D. 4510'
Pool Maljamar GR-SA Name of Producing Formation Grayburg Top Oil/~~XXX~~ 4302' Tubing Depth 4600'
Perforations 4302'-4308', 4387'-4396', 4422'-4434', 4352'-4356', 4412'-4416' Depth Casing Shoe 4613'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8-5/8" O.D. 359' 250 sxs Type H w/2% Ca Cl₂
7-7/8" 5-1/2" O.D. 4613' 250 sxs Reg. Pasmix Survey Top 3575'

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Ran To Tanks 10-14-68 Date of Test 10-24-68 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 Hrs. Tubing Pressure -- Casing Pressure -- Choke Size --
Actual Prod. During Test 5 Bbls. Total Oil-Bbls. 5 Water-Bbls. 0 Gas-MCF .05
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Tubing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Supervisor, Secondary Recovery
October 25, 1968
OIL CONSERVATION COMMISSION
APPROVED BY TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.