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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 9 8 52 AM '68

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2516</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State "E"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Maljamar GR-SA</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Shenandoah Oil Corporation</b>
3. Address of Operator <b>1018 Commerce Building, Fort Worth, Texas 76102</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>17S</b> RANGE <b>12E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4205'</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 359' of 3-5/8" OD 32 casing and cemented w/ 240 sacks of type "H" cement and 2% gel. Circulated approximately 25 sacks. Plug down at 9:00 PM on 9-3-68. After WOC (12 hours) casing was tested w/ 800 psi for 30 minutes. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. P. Bate TITLE Supt., Secondary Recovery DATE 9-5-68  
APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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# NEW MEXICO OIL CONSERVATION COMMISSION

SEP 9 11 44 AM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2516</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State "E"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Maljamar GR-SA</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>SHENANDOAH OIL CORPORATION</b>
3. Address of Operator <b>1018 Commerce Bldg., Fort Worth, Texas 76102</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660'</b> FEET FROM THE <b>North</b> LINE AND <b>660'</b> FEET FROM THE <b>East</b> LINE, SECTION <b>8</b> TOWNSHIP <b>17S</b> RANGE <b>33E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4206' GR</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Spudded 2:00 p.m. September 3, 1968**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. R. Bates TITLE Supervisor, Secondary DATE September 4, 1968  
 APPROVED BY [Signature] TITLE Recovery DATE 1968  
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# NEW MEXICO OIL CONSERVATION COMMISSION

Form G-101  
Revised 6-1-65

5A. Indicate Type of Lease  
☒ Fee ☐ Fee  
 5. State Oil & Gas Lease No.  
**B-2516**

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>State E</b>	
2. Name of Operator <b>Shenandoah Oil Corporation</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>1018 Commerce Bldg., Ft. Worth, Texas 76102</b>		10. Field and Pool, or Wildcat <b>Maljamar Glt-SA</b>	
4. Location of Well UNIT LETTER <b>A</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>8</b> TWP. <b>17S</b> RGE. <b>33E</b> NMPM		12. County <b>Lea</b>	
19. Proposed Depth <b>Approx 4600'</b>		19A. Formation <b>CL-S.A.</b>	
20. Rotary or C.T. <b>Rotary</b>		21. Elevations (Show whether DF, RT, etc.) <b>4206 CL</b>	
21A. Kind & Status Plug. Bond <b>Plan Net</b>		21B. Drilling Contractor <b>Undetermined</b>	
22. Approx. Date Work will start <b>August 1, 1968</b>			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8-5/8	32#	350	300	circulate
7-7/8	5-1/2	14#	4600	250	2925

THE COMMISSION MUST BE NOTIFIED  
 24 HOURS PRIOR TO RUNNING **8 5/8"**  
 CASING.

ROYAL VALID  
 FOR 90 DAYS UNLESS  
 DRILLING COMMENCED

EXPIRES **Nov. 28, 1968**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **T. P. Bates** Title **Supvr., Secondary Recovery** Date **July 8, 1968**

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: