NO. OF COPIES RECEIVE	ED GOOD TO SEE O. C.	Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSIONS	Effective 1-1-65
FILE	SEP 3 0 32 "	Ga. Indicate Type of Lease
U.S.G.S.		State X Fee.
LAND OFFICE	 	5. State Oil & Gas Lease No.
OPERATOR		B-2516
(DO NOT USE T	SUNDRY NOTICES AND REPORTS ON WELLS HIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. HIS FORM FOR PROPOSALS.)	
1.	GAS OTHER.	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Shenandoah	Oil Corporation	State "II" 9. Well No.
3. Address of Operator		9. Well No.
1018 Comme	ce Building, Fort Worth, Texas 76102	10. Field and Pool, or Wildcat
4. Location of Well	A 660 FEET FROM THE NORTH LINE AND 660 FEET FROM	Maljamar GR-SA
UNIT LETTER		
THE East	LINE, SECTION TOWNSHIP TOWNSHIP RANGE NMPM.	
mmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4205' "	Lea ()
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Other	er Data
ı	OTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL W		ALTERING CASING PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CASING TEST AND CEMENT (OR	PLOG AND ABANDONIMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB A	
OTHER		
-	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	estimated date of starting any proposed
17. Describe Propose work) SEE RULE	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e	stimized date of countries any proposed
		_
Ran 359'	of 3-5/8" On 32 desiry and depented my and macks	of type H" cement
7 001	h circulated approximately 00 cache. Will come	(: (1) E. On 9-3-00.
After MOC	(12 hours) casing was tested w/ 800 bat for 30 m	inutes. Tested O.K.
Alter 400	(12 10010) 512.11.	
10 Yh	at the information above is true and complete to the best of my knowledge and belief.	
18. I hereby certify to		70°C
-//	Pecon Sale TITLE Supt. Secondary	DATE 9-5-68
SIGNED		
(/	$\mathcal{O}(L_0)$	
APPROVED BY	TITLE	DATE
- N	PROVAL, IV ANY:	

NO. OF COPIES RECEIVED		
		Supersedes Old
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
ANTAFE	SEP 9 11 419 LA 168	
TLE	OEF 2 11 471 110	5a. Indicate Type of Lease
J.S.G.S.		State X Fee
AND OFFICE		5. State Oil & Gas Lease No.
PERATOR		B-2516
SUN (DO NOT USE THIS FORM FOR	IDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL X GAS WELL	OTHER-	
Name of Operator	OTHER	8. Farm or Lease Name
	NOT TARROR AND	State "E"
SHENANDOAH OIL (JUNIONALION	9. Well No.
	14. Pout North Tores 76102	1
1018 Commerce B.	ldg., Fort Worth, Texas 76102	10. Field and Pool, or Wildcat
Location of Well	6601	Maljamar GR-SA
UNIT LETTER A	660 FEET FROM THE North LINE AND 660 FEET	
	A 170 33F	
THE East LINE, S	ECTION 8 TOWNSHIP 17S RANGE 33E	MPM. (())
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
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Che	ck Appropriate Box To Indicate Nature of Notice, Report or SUBSEQU	Other Data ENT REPORT OF:
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	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
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	CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	OTHER	
7. Describe Proposed or Complet work) SEE RULE 1103.	other	uding estimated date of starting any propose
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other	other	very
other 7. Describe Proposed or Complet work) SEE RULE 1103. Spudded 2:00	ed Operations (Clearly state all pertinent details, and give pertinent dates, incl p.m. September 3, 1968 mation above is true and complete to the best of my knowledge and belief. Reco	very

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