Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-49

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-025-22747	
		5. Indicate Type of Lesse STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		6. State Oil & Gas Lesse No. B-9642	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lasse Name or Unit Agreement Name	
i. Type of Well: Off. GAS WELL X WELL OTHER		Chem State	
2 Name of Operator Phillips Petroleum Company		E. Well No.	
1 Address of Operator 4001 Penbrook St., Odessa, TX 79762		9. Pool same or Wildow Tulk (Wolfcamp)	
4. Well Location Unit Letter F : 1986 Feet From The North Line and 1980 Peet From The West Line			
Section 4 Township 15-S Range 32-E NMPM Lea County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
• • • • • • • • • • • • • • • • • • •		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING CASING TEST AND CE		MENT JOB 🗌	
OTHER:	OTHER:	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
5-21-90: RU. COOH w/rods & pump. Install BOP. COOH w/tubing. 5-22-90: Perforate casing w/4" hollow carrier casing guns from 9800'-9813', 13', 26 shots. Test in hole w/RTTS packer on 2-3/8" tubing to 9695'. 5-23-90: Acidize w/3000 gal 24% NEFe - II HCl w/inhibitor and 4% TW425 solvent & 300# rock salt in 300 gal gelled brine. Rate 4.4 BPM, max. press. 0#, Rec 0 bbls oil; no water. 5-24-90: Pump 1000 gals 15% NEFe acid. Flush w/110 bbls prod wtr. Pumped 4.5-5 bbls pm. Swab; rec 0 bbls water. 5-26-90: GIH w/mud anchor, SN, 5 jts 2-3/8" tubing, TAC, and 2-3/8" tubing to 9830'. Remove BOP. NU wellhead. 5-27-90: GIH w/pump & rods. Hang well on. 6-4-90: Pumped 24 hrs. Rec 20 BO & 14 BW from 5-1/2" casing perfs 9744'-9802' w/2 X 1-1/16 X 22' pump at 5 SPM w/100" stroke. Oil gravity 40.1; GOR 2050 CF/BBL Job complete. Ihereby copity that the information dipose to two and complete to the best of my knowledge and belief. Thereby copity that the information dipose to two and complete to the best of my knowledge and belief. Thereby copity that the information dipose to two and complete to the best of my knowledge and belief. Thereby copity that the information dipose to two and complete to the best of my knowledge and belief. Thereby copity that the information dipose to two and complete to the best of my knowledge and belief. Thereby copity that the information dipose to two and complete to the best of my knowledge and belief. Thereby copity that the information dipose to the best of my knowledge and belief. Thereby copity that the information dipose to the best of my knowledge and belief. Thereby copity that the information dipose to the best of my knowledge and belief. Thereby copity that the information dipose to the best of my knowledge and belief. Thereby copity that the information dipose to the best of my knowledge and belief. Thereby copity that the information dipose to the best of my knowledge and belief.			
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON		fig. 1499	
LAPTRICT LOUPERVISOR	· 1111.4	DATE	

RECENTED

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CC) HORUS OFFICE