

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-22747
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9680
7. Lease Name or Unit Agreement Name Chem State
8. Well No. 3
9. Pool name or Wildcat Tulk - Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4307' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location
Unit Letter F : 1986 Feet From The north Line and 1980 Feet From The west Line
Section 4 Township 15-S Range 32E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Perforate add'l zone & acidize <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RECOMMENDED PROCEDURE - Perf additional zone and acidize well. MI and RU DDU. Pull rods and pump. NU BOP and pull tubing. Check for fill and clean out if necessary to 9880'. Check for scale. RU Halliburton Logging Services to perforate additional Wolfcamp using 4" hollow carrier casing guns at 2 SPF over the following intervals.

Depth	Feet	Shots
9800-9813	13'	26

GIH with RTTS-type packer on production string. Set packer at \pm 9695'. Load annulus and maintain 1000 psi during treatment.

MI and RU Charger to acidize Wolfcamp perms (9744-9813') with 3000 gals of 24% NEFE-II HCl acid with inhibitor, and 4% Unichem TW-425 micellar acid solvent.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. Proration Supv. DATE 5-10-90
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 367-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE MAY 14 1990

CONDITIONS OF APPROVAL, IF ANY:

Diverting agent to be 300 lbs. rock salt in 300 gal 10# brine.

Shut in one hour. Swab back load (120 bbls).

Mix 1 drum of Unichem TH-756 in 20 bbls produced water. Pump mixture and flush with 50 bbls produced water (add 5 gals Unichem TC-420 to flush).

COOH with packer. SION. Re-run same production string, rods and pump.

regpro/apinc/form.1