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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any propose work) SEE ROLE (1976) hole to 10,012' w/TD reached on 10-29-68. Schlumberger ran BHC Sonic, GR, Caliper and Laterolog logs. Condition hole and mud 3 hrs. On 10-30-68, set 319 jts of 5-1/2" casing at 10,012' as follows: (Bottom to top.) 25 jts - 17#, N-80, A-condition — 759.44' 73 jts - 17#, J-55, A-condition — 2,300.04' 1448 jts - 15.5#, J-55, A-condition — 4,652.75' 71 jts - 15.5#, J-55, A-condition — 2,253.43' 2 jts - 17#, N-80 30.99' 9,996.65' Halliburton cemented w/400 sacks Trinity Inferno. Plug to 9,976' w/12 bbls 10% acetic acid and 224 BFW. Max press 2500#, min 1000#. Casing rotated. Job complete 1:20 A.M., 10-31-68. 1. hereby captif that the information above is true and complete to the best of my knowledge and belief. W.J. Mueller vives Associate Reservoir Engineer Date November 13, 15 and the state of the set of my knowledge and belief.	PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
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