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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B9642
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760	7. Unit Agreement Name Chem State
4. Location of Well UNIT LETTER P , 1986 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 15-S RANGE 32-E NMPM.	9. Well No. 3
15. Elevation (Show whether DF, RT, GR, etc.) 4307' Gr.; 4317' DF; 4319' RKB	10. Field and Pool, or Wildcat Tulk (Wolfcamp)
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 10,012' w/TD reached on 10-29-68. Proximity-MicrologDual Induction, Schlumberger ran BHC Sonic, GR, Caliper and Laterolog logs. Condition hole and mud 3 hrs. On 10-30-68, set 319 jts of 5-1/2" casing at 10,012' as follows: (Bottom to top.)

25 jts - 17#, N-80, A-condition	--	759.44'
73 jts - 17#, J-55, A-condition	--	2,300.04'
148 jts - 15.5#, J-55, A-condition	--	4,652.75'
71 jts - 15.5#, J-55, A-condition	--	2,253.43'
2 jts - 17#, N-80	--	30.99'
319		9,996.65'

Halliburton cemented w/400 sacks Trinity Inferno. Plug to 9,976' w/12 bbls 10% acetic acid and 224 BFW. Max press 2500#, min 1000#. Casing rotated. Job complete 1:20 A.M., 10-31-68. Temp survey TOC in annulus at 7,400'. Released Cactus Drilling Company rig at 2:00 P.M., 10-31-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE November 13, 1968

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: