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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B9642**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Chem State</b>
3. Address of Operator <b>Room B-2, Phillips Building, Odessa, Texas</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1986</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>15-S</b> RANGE <b>32-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Talk (Wolfcamp)</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4090'. On October 3, 1968, Set 126 joints (4078') 8-5/8" A Condition Casing = (95 jts. 32# J-55 A Cond., 3075.37') at 4090'  
(29 jts. 2 1/2" J-55 A Cond., 953.03')  
(2 jts. 32# J-55 A Cond., 49.78')

Howco cemented with 400 sx Class H neat cement. Plug to 4065' w/2000#. Csg rotated. Job complete 4:30 AM, 10-4-68. WOC 22 hrs, tested casing w/1500# for 30 minutes, okey. Ran temperature survey, TOC at 2450'. Drld cement 4060-90', started drilling ahead in 7-7/8" hole at 4090'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE October 15, 1968

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: