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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B9642

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Phillips Petroleum Company	Chem State
3. Address of Operator	9. Well No.
Room B-2, Phillips Building, Odessa, Texas 79760	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER F , 1986 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 15-S RANGE 32-E NMPM.	Tulk (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Later	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

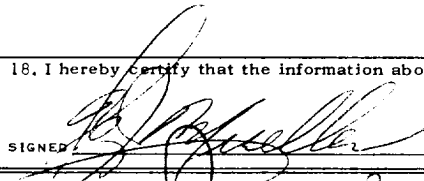
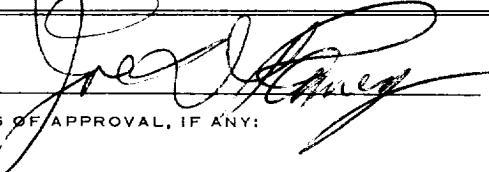
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RU Cactus Drilling Company rig, spudded 17-1/2" hole at 12:00 noon, 9-25-68. Drilled to 385', set 13 jts of 13-3/8", 48#, H-40, A-condition, casing at 385'. Howco cemented with 475 ax Class H cement with 2% CaCl2 with 1/2# Tufplug/ax in first 200 ax. Plug to 253' with 60 BW at 300#. Circ. cement to bottom of cellar. Job comp. 10:45 P.M., 9-25-68. After 4 hrs, checked TOC at 28' below bottom of cellar. Filled annulus outside 13-3/8" casing with pea gravel from 28' to bottom of cellar. WOC total 18 hrs, tested casing with 1500# for 30 minutes, OK. WIH, drilled cement from 353'-385', started drilling ahead at 385' with 11" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W.J. Mueller	TITLE Associate Reservoir Engineer	DATE 9-27-68
APPROVED BY 		TITLE DISTRICT ENGINEER	DATE
CONDITIONS OF APPROVAL, IF ANY:			