NO. OF COPIES RECEIVED							2 and a style
DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION COM	MISSION	•	
SANTA FE				CRATION COM	M13310N	Form C-101 Revised 1-1-	-65
FILE							e Type of Lease
U.S.G.S.						STATE	
LAND OFFICE							& Gas Lease No.
OPERATOR							642
						mm	
APPLICATI	ON FOR PI	ERMIT TO	DRILL, DEEPEN	OR PLUG BA	СК		
1a. Type of Work				, old I LOO DA		7. Unit Agr	eement Name
	<b>.</b>						coment Nume
b. Type of Well DRILL	<u>l</u>		DEEPEN		PLUG BACK	9 Form on I	ease Name
OIL GAS WELL	7			SINGLE X	MULTIPLE		
2. Name of Operator		HER		ZONE	ZONE	Chem	-State
Phillips Petro						9. Well No.	
3. Address of Operator	Teda COM	pany					3
	7		<u> </u>	<b>/</b>			nd Pool, or Wildcat
Room B-2, Phil 4. Location of Well	TIDE PUT	Laing,	Udessa, Texas	79760		Tul	(Wolfcamp)
UNIT LETT	rer <b>F</b>	Loo	ATED 1986	FEET FROM THE	North LINE	illilli i	
AND 1980 FEET FROM	и тне 🛛 🕷	est EB	E OF SEC.	TWP. 155 RG	se. 325 NMPM	///////	
		///////				12. County	
	711111	711117				Les	
		111111			<u>MMMMM</u>	<u>iiinn</u>	<del>mmmm</del>
	1111111					///////	
	<u>IIIIII</u>	IIIII		19. Proposed Dept	h 19A. Formation		20. Rotary or C.T.
				10,000!	Mal Pas		
21. Elevations (Show whether DI	F, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contr	Wolfca		Date Work will start
later		1	Blanket			22, 1100	
23.					ler	L	9-17-68
		P	ROPOSED CASING AN	ID CEMENT PROGR	RAM		
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOO				
10.10			WEIGHT PER FOO		EFTH SACKS OF	CEMENT	EST. TOP

	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8"	48			
<u>11</u> "	8-5/8 <sup>n</sup>	32 & 2h#		650 sx LW & C1s	
7–7/8"	5-1/2"	17 & 20#		Amount required	as H 2000! (base of salt) Sufficient to cir. back into Abo.

Drill with native and with control properties as required.

Series 900 hydraulically operated BOP equipment with fluid rams and pipe rams to be used in drilling well.

133/8

анрисск**а сан**а. 106-11-6631 - 48-653 106-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-0 106-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06-11-06

12-13-68

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Signed W. J. Kueller Title Associate Reservoir Engine	<b>pr</b> Date9=11=68
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	SEP 13 1968

## NEV KICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

County       County       County       County         Actual Foctage Leastion of Well:       For the source of Well: <th>Operator</th> <th></th> <th>An uistances must be</th> <th>from the outer boundaries</th> <th>of the Section.</th> <th></th>	Operator		An uistances must be	from the outer boundaries	of the Section.	
Action footage Location of Well, test from the line and line and line from the line determined by the line and line from the line line determined by the line and line determined by the line determined by t	Phillips Pe	Aroleum Comp		Lease Chan Sta	te	Well No
test from the best inter in the best interests, has been consolidated. (Use reverse side of the set of the set of the set of the set of the communication, unitization, force-pooling, etc?      The set of	Unit Letter	Section	Townsh 7-15-8	Rana <b>32-8</b>	County	Les ····································
The set of	Actual Footage Loca		iorth	1980	 W	est
Later Veilfeamp Tale-tolreamp Armound I and the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?   Yes No If answer is "yes," type of consolidation   If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)   No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.   If answer is "no." If an on-standard unit, eliminating such interests, has been approved by the Commission.   If answer is "no." If an on-standard unit, eliminating such interests, has been approved by the Commission.   If any is the owners is lease #// 6 660   If any is the information can be approved by the Commission.   If any is the information can be able of the section is true and complete to the backfur is knowned on able of the section is true and complete to the backfur is knowned on able of the section is true and complete to the backfur is knowned on able of the section is	Ground Level Flev				feet from the	
<ul> <li>1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below.</li> <li>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty).</li> <li>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? <ul> <li>Yes</li> <li>No</li> <li>If answer is "no?" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</li> </ul> </li> <li> <b>1980</b> <ul> <li><b>1</b></li> <li><b>208</b></li> <li><b>1</b></li> &lt;</ul></li></ul>				Po Talb-wolfean	P	<b>—</b>
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)	<ol> <li>If more the interest and</li> <li>If more the dated by control</li> </ol>	an one lease is d royalty). n one lease of d ommunitization, u	dedicated to the wel ifferent ownership is mitization, force-pool	l, outline each and i dedicated to the wel ing. etc?	identify the ownersl	hip thereof (both as to working
Seet, A       765         Chem State labor       #/ o 660         I hereby certify that the information contained/herein is true and complete to the best of my knowledge and belief.         I       I hereby certify that the information contained/herein is true and complete to the best of my knowledge and belief.         I       I hereby certify that the information contained/herein is true and complete to the best of my knowledge and belief.         I       I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         I       I hereby certify that the well location field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         I       I hereby certify that the well location field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         I       I hereby certify that the well location field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         I       I hereby certify that the well location field notes of actual surveys made by me or under my supervision.         I       I hereby certify that the best of my knowledge and belief.         I       I hereby certify that the well best of my knowledge and belief.         I       I hereby certify tha	If answer i this form if No allowab forced-pool	s"no,"list the necessary.) le will be assign	owners and tract desc ed to the well until al	criptions which have l interests have beer	actually been cons	communitization, unitization
shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. y-ll-66 Date Sugger d L. Lefter Registered Professional Engineer	1980	₽ <sup>/3</sup> ⊙	See. 4 hen Strie Lanse		I her tain best Many P∰	reby certify that the information con- ed herein is true and complete to the of my knowledge and belief. W. J. Maeller Wolzte Recerveir Ingine Elips Petroleun Company
I TOODAL & Alleli.			*		show note: unde is th know Date Registe	n on this plat was plotted from field s of actual surveys made by me or r my supervision, and that the same rue and correct to the best of my ledge and belief. <b>11-66</b> Brond <b>L. Letter</b> ered Professional Engineer

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	ILLIPS PET. CO.	Tulk	ST	TATE NM 30-02	25-22
	Chem-State			м	AP
	c 4, T-15-S, R-32				
	86' FNL, 1980' FW			CO-C	DRD
	d 9-25-68	VI. OI DECL			
	p 11-24-68		CLASS		
CSG & SX - TU	The second se	FORMATION	DATUM	FORMATION	
13 3/8" at	t 385' w/475 sx				
8 5/8" at	4090' w/400 sx				
5 1/2" at	10,012' w/400 sx				
	•	·			
LOGS EL GE	R RA IND HC A				
		TD 10,012	• PRD 99	75.1	
IP (Bough	"C") Perf 9744-9	802 P 90 B	0PD + 220	BU Bat ha	
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DATE 10-1-68 10-8-68 10-15-68 10-22-68 10-29-68 11-5-68 11-12-68	F.R. 9-19-68; PD 10,000' (We Contractor - 0 Drlg. 3580' ar Drlg. 5020' Drlg. 6850' 1m Drlg. 8875' 1m Drlg. 9950' TD 10,012'; FE TD 10,012'; FE TD 10,012'; FE Farf 9744-50', 9800-02' w/2 S Swbd 10 B0 + 9	Opr's Elev. Slfcamp) Cactus hhy & salt n BD 9975'; Pr BD 9975'; Pr 9766-69', SPF O B salt wt	<u>РВОР DEPTH</u> • 4319' К • 4319' К • 6 p fun tr 9776-82' г In 10 h	<u>н 10,000'тү</u> В Facer , 9786-98',	
DATE 10-1-68 10-8-68 10-15-68 10-22-68 10-29-68 11-5-68	F.R. 9-19-68; PD 10,000' (WC Contractor - C Drlg. 3580' ar Drlg. 5020' Drlg. 6850' 1n Drlg. 8875' 1n Drlg. 9950' TD 10,012'; FE TD 10,012'; FE Ferf 9744-50', 9800-02' w/2 S Swbd 10 B0 + 9 TD 10,012'; FB	Opr's Elev. Difcamp) Cactus hhy & salt n BD 9975'; Pr BD 9975'; Pr 9766-69', PF O E salt wt D 9975'; Pr	<u>РВОР DEPTH</u> - 4319' К - 4319' К - ер гип tr 9776-82' г In 10 Н - ер RU Рип	<u>н 10,000'тү</u> В Facer , 9786-98',	
DATE 10-1-68 10-8-68 10-15-68 10-22-68 10-29-68 11-5-68 11-12-68	F.R. 9-19-68; PD 10,000' (We Contractor - 0 Drlg. 3580' ar Drlg. 5020' Drlg. 6850' 1m Drlg. 8875' 1m Drlg. 9950' TD 10,012'; FE TD 10,012'; FE TD 10,012'; FE Farf 9744-50', 9800-02' w/2 S Swbd 10 B0 + 9	Opr's Eleva olfcamp) Cactus hhy & salt n BD 9975'; Pr 9766-69', PF 0 B salt wt D 9975'; Pr 2') 1000 ga	<u>РВОР DEPTH</u> 4319' R 4319' R ер гип tr 9776-82' г In 10 H ер RU Риц 1s (15%)	н <u>10,000'тч</u> В в 9786-98', ага (9744-98	3 <b>0</b> 2 <b>'</b> )

Sec 4-15S-32E Page 2

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LEA	Tulk NM	Sec 4-15S-32
PHILLIPS PET	. CO. #3 Chem-State	Page 2
11-19-68	Continued	
	Acid (9744-9802') 4000 gals (28%)	
	Swbd & flwd 40 B0 + 26 BAW + 94 B	salt wtr in
	10 hrs (9744-9802')	
11-26-68	TD 10,012'; PBD 9975'; TO Pmp	
	Ppú 70 BO + 200 B salt wtr in 24 h	nrs, GOR 681
12-2-68	TD 10,012'; PBD 9975'; COMPLETE	
	LOG TOPS: Anhydrite 1470', Yates 2	2487', Queen
	3273', San Andres 3995', Glorieta	5535', Tubb
	6887', Abo 7625', Wolfcamp 8895',	Bough "C"
	9700'	
12-5-68	COMPLETION REPORTED	

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