District I PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico ergy, Minerals & Natural Resources Dep

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

AMENDED RES	District III 1000 Rio Brazos R District IV	d., Azte	c, NM 87410		20	SERVATION 40 South Pac nta Fe, NM 8	heco	ION	Sub	mit to Ap	ins propria	structions on the District C 5 C
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