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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2516

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Convert to Injection	7. Unit Agreement Name
2. Name of Operator SHENANDOAH OIL CORPORATION	8. Farm or Lease Name State "D"
3. Address of Operator 1500 Commerce Building; Fort Worth, Texas 76102	9. Well No. 2
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 17S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Maljamar GR-SA
15. Elevation (Show whether <u>DF</u> , <u>RT</u> , <u>GR</u> , etc.) 4,213 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Convert to water injection <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. - 4,433'
5 1/2" casing set @4,432' w/250 sacks.

1. Pull rods and tubing. C.O. to T.D.
2. Run 2 3/8" EUE 8 round plastic lined tubing w/tension packer set at approximately 4,150'.
3. Fill annulus w/inert fluid, install gauge at surface to record pressure.
4. Place well on injection.

NOTE: Administrative approval granted August 6, 1971
Order No. WFX 360.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. P. Bates TITLE Vice President DATE September 23, 1971
APPROVED BY Leslie A. Clements TITLE OIL & GAS INSPECTOR DATE SEP 28 1971
CONDITIONS OF APPROVAL, IF ANY:

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SEP 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

SEP 27 1971

O. C. C.
ARTESIA, OFFICE