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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K - 4619	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
Pennzoil United, Inc.	
3. Address of Operator	
P. O. Drawer 1828 - Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>16-S</u> RGE. <u>34-E</u> NMPM	

7. Unit Agreement Name
8. Farm or Lease Name
State "33"
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-29-68	12-11-68	No production	4079 GL	4079
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11,870'	Surface	-	0 - 11,870'	-
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
None				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Welex GR-N, IES, Contact Caliper				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	356	17 1/2"	350 sx - Circulated	None
8 5/8"	24# & 32#	4000	11	600 sx - T/Cmt. 2800'	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
None							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
None							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
None							

35. List of Attachments		
Deviation Survey		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Chas. P. Brown</i>	Manager of Production	1-9-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1573	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1695	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2663	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2835	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3156	T. Devonian		T. Menefee		T. Madison	
T. Queen	3798	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4620	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6064	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	6130	T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7345	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8060	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9845	T.		T. Chinle		T.	
T. Penn.	11263	T.		T. Permian		T.	
T. Cisco (Bendix)	11482	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Gravel, Sand				
270	1573	1303	Redbeds				
1573	2663	1090	Anhy, Salt				
2663	4950	2287	Anhy, Dolo, Sand				
4950	6064	1114	Dolo, Anhy				
6064	7575	1511	Dolo, Sand, Anhy				
7575	9590	2015	Dolo, Anhy, Shale				
9590	11870	2280	Lime & Shale				