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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L 339	

1a. TYPE OF WELL				7. Unit Agreement Name	
b. TYPE OF COMPLETION				8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				McClure J State	
2. Name of Operator				9. Well No.	
Elk Oil Company				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
P. O. Box 310, Roswell, New Mexico 88201				Lazy J	
4. Location of Well				12. County	
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE OF SEC. <u>27</u> TWP. <u>13</u> RGE. <u>33</u> NMMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
10-28-68	11-22-68	Plugged 11-23-68	4421 GL	NA	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9838			→	X	
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made	
Dry Hole				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
GR Sonic				No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	355	17 1/2	365 sx	Cement circ
8 5/8	24 & 32	4074	11	250 sx	1450

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kel McClure TITLE Agent DATE 8-21-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radi -activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1660	T. Canyon	T. Cjo Alamo	T. Penn. "B"
T. Salt	1760	T. Strawn	T. Firtland-Fruitland	T. Penn. "C"
B. Salt	2350	T. Atoka	T. Fictured Cliffs	T. Penn. "D"
T. Yates	2555	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3450	T. Silurian	T. Foint Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3960	T. Simpson	T. Callup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. I akota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7550	T. Bone Springs	T. Vingate	T.
T. Wolfcamp	9010	T.	T. Chinle	T.
T. Penn. "C"	9780	T.	T. Permian	T.
T Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Sand, caliche				
100	1660	1560	Red bed				
1660	1760	100	Anhydrite				
1760	2350	590	Salt				
2350	2550	200	Anhydrite				
2550	3960	410	Anhydrite, sand, dolomite				
3960	7550	3590	Dolomite w/anhydrite stringers				
7550	7600	50	Shale				
7600	9010	1410	Dolomite w/shale stringers				
9010	9838	828	Dolomite, lime, w/anhydrite stringers				
DST #1 - 95	85-97	50	Tool open 3 1/2 hours, GTS-15 min, rec 20 bbls OGCM, 7 bbls free oil, 10 bbls water, 1 1/2 hr ISIP-1437, FP 612-1092 2 hr FSIP-1459				
DST #2 - 97	73-98	38	Tool open 2 hrs, rec 217' DM, 1 hr ISIP-344, FP-86 2 hr FSIP-344				
DST #3 - 95	20-95	85	Tool open 2 1/2 hrs, rec 25' DM, 1 1/2 hr ISIP-691, FP 46-69 1 1/2 hr FSIP-414				