ENERGY AND MINERALS DEPARTMENT

HS. OF COPIES SECTIVES	<u> </u>	
DISTRIBUTION		
SANTA FE		
711.8	1	
V:\$.0.3.		
LAHO OFFICE		
	1	i i

CONDITIONS OF APPROVAL, IF ANY:

L CONSERVATION DIVISIO

Form C-103

DISTRIBUTION		Revised 10-1-78	
SANTA FE	SANTA FE, NEW MEXICO 87501		
711. E		Sa. Indicate Type of Lease	
U:\$.0.3.	And the second s	State X Fee	
LAHO OFFICE		5. State Oil & Gas Lease No.	
DPERALOR		A 1320	
	to the second se	- Treatment	
	CHURRY MOTICES AND DEPORTS ON WELLS		
100 MOV 1148 TM19	SUNDRY NOTICES AND REPORTS ON WELLS		
(00 #01 030 1777	S FORM FOR PROFUSALS TO OBILL OF TO DEEPEN ON FLOW SUCH PROPODALS.) USE "APPLICATION FOR PERSHIT -" (FORM C-101) FOR SUCH PROPODALS.)	7. Unit Agreement Name	
1.			
OIL X	OTHEN-	8. Farm or Lease Naine	
4. Name of Operator		State A-1320	
	ake L. Hamon		
	City of the control o	9. Well No.	
1. Address of Operator	iross of Operator		
611 Petro	611 Petroleum Building, Midland, Texas 79701		
4. Location of Wall			
	3 510 FEET FROM THE North LINE AND 1980 FEET FA	Suoe par rase perolitain	
UNIT LETTER	3 . 510 FEET FROM THE NOT UT LINE AND FEET FR		
	36E		
East	LINE, SECTION 31 TOWNSHIP 16S RANGE 36E AMP		
THE		12. County	
TITETTE TOTAL	15. Elevation (Show whether DF, RT, GR, etc.)		
	3960.3'	Lea	
	Millimit Durant on Child	Ithan Data	
16.	Check Appropriate Box To Indicate Nature of Notice, Report or C	A T T T T T T T T T T T T T T T T T T T	
N.C	OTICE OF INTENTION TO: SUBSEQUE	NT REPORT OF:	
	PLUG A. D. ABANDON RENIEDIAL WORK	ALTERING CASING	
PERFORM REMEDIAL WORL	" !	PLUG AND ABAHDOHMENT X	
TEMPORARILY ABANDON	COMMENCE DAILLING OPHS.		
PULL OR ALTER CABING	CHANGE PLANS CASING TEST AND CEMENT JOB		
AND ON YELLY CASING	OTHER		
OTHER			
	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included	ing estimated date of starting any proposed	
17. Describe Proposed	or Completed Operations (Crearly State are performance)		
wirk) SEE RULE !	(251)	on plug Ran tubing	
1. Set (C.I.B.P. in $5\frac{1}{2}$ " casing at 12,900' and dump 4 sacks (35')	on prag	
1. 500	displaced casing with 10# mud.		
and	displaced casing with $\frac{1}{2}$ casing.		
2. Cut	and pulled 8,987' of $5\frac{1}{2}$ " casing.		
3. Ran	tubing and spotted following plugs on 1-7-82 and 1-8-82:		
-			
	=	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
	B. 35 sack plug at 6,355 (10p of dioficed) on c. 60 sack plug at 4,300 on 1-8-82. Tagged plug at 4,	$\frac{1}{1}$ on $\frac{1-9-82}{1}$	
	0. 00 Sack plug at 799!		
4. Cut	and pulled 9 5/8" casing at 799'.		
5. Ran	tubing and spotted following prugs:		
, · · · · · · · · · · · · · · · · · · ·		N 7 1 5 00	
		341' On 1-17-0%.	
	D. 110 Sack plug as 477 ca	asing. 1-18-82.	
6. Cut	off well head. Placed 10 sack plug in top of 13 3/8" ca		
7. Inst	talled dry hole marker. 1-18-82.		
1.	-		

	the later and helief	
18, I hereby certify that the information above is true and complete to the be	est of my knowledge and oction	
NEW COLL S Daving TITLE	Production Engineer	. 1-19-82
and my Steering	OIL & GAS INSPECTOR	SEP 1 3 1983
APPROVED BY DONALD VII (application Title -	•	