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İ	SANTA FE				
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II.

DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE OIL		SPORT OIL AND NATURAL GA	AS	
OPERATOR PROPATION OFFICE Control				
Jake L. Hamon				
Box 663, Dallas Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensa	Other (Please explain)	•	
Change in Ownership				
and address of previous owner DESCRIPTION OF WELL AND	LEASE Well No. Fool Name	, Including Formation	Kind of Lease	
State A-1320	1 Undesi	Ignated (Devonian) h-3709 Thee Bar-Devenian	State, Federal or Fee State	
Unit Letter B ; 510		1000		
Line of Section 31 , Tov	waship 16-S Range 36-	-E , NMPM,	Lea County	
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil The Permian Corpora Name of Authorized Transporter of Car If well produces oil or liquids,	tion singhead Gas or Dry Gas Unit Sec. Twp. P.ge.	Box 3119, Midland, T Address (Give address to which approx Is gas actually connected? Who	exas 79701 wed copy of this form is to be sent)	
give location of tanks.	B 31 16-S 36-E	NO ive commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi		X Total Depth	P.B.T.D.	
Ocotber 30, 1968	Name of Freddering 1 55mm	13,005 Top Oil/Gas Pay	13,004 Tubing Depth 12,990	
Undesignated Perforations	Devonian 1	12,940	Depth Casing Shoe	
12,991 to 13,	001 with 48 holes TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 415°	400	
17-1/2" 12-1/4"	9-5/8"	4250 *	500	
8-3/4"	5-1/2"	13005	740	
. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	2-7/8" FOR ALLOWABLE (Test must be affable for this deployed) Date of Test	ter recovery of total volume of load oil of the for full 24 hours) Producing Method (Flow, pump, gas l	l and must be equal to or exceed top allow	
January 11, 19	969 <u>January 14, 1969</u>	Flow Casing Pressure	Choke Size	
Length of Test	Tubing Pressure 40 Oil-Bbls.	Packer Water-Bbls.	3/4" Gas-MCF	
Actual Prod. During Test 548.54	548.54	0	16.1	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIA	d regulations of the Oil Conservation	APPROVED APPROVED		
Commission have been complied above is true and complete to i	the best of my knowledge and belief.	BY DISTRICT		
2/n/ ()		11/4/	COMPSIENCE WITH RULE 1104.	

(Signature) Production Superintendent (Title)

January 14, 1969 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

